## For KCC Use: Effective Date: \_\_

# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 December 2002 Form must be Typed

Expected Spud Date 12 0.1 2004 month day pear of the p	District # NOTICE OF INT			
NE   SE   Sec. 11   Twp. 34   S. R. 29   Ves.   New Polled Sport   New Polled Sport   New Polled Section   New P	Must be approved by KCC five (5	5) days prior to commencing well		
DEPERATOR: Licenses 30004  Agents: Reydon Exploration, Inc.  dotress: \$400 N. Broadway, Ste. 400  Johnson: \$200 N. Froadway, Ste. 400  Johnson: \$200 N. Froadwa	Expected Spud Date 12 01 2004	Spot East		
Vell Drilled For:   Vell Class:   Type Equipment:   Target Information(s): St. Louis   Nearest Lease or unit boundary. 660'   Ground Surface Elease Or Unit Surface Elease Surface Elease Or Unit Surface Elease Or Unit Surface Elease Surface Elease Elease Or Unit Surface Elease Surface Elease Surface Elease Elease Or Unit Surface Elease Surface Elease Elease Or Unit Surface Elease Surface Elease Eleas	month / day Vear	NE SE Sec. 11 Twp. 34 S. R. 29 West		
Vell Drilled For:   Vell Class:   Type Equipment:   Target Information(s): St. Louis   Nearest Lease or unit boundary. 660'   Ground Surface Elease Or Unit Surface Elease Surface Elease Or Unit Surface Elease Or Unit Surface Elease Surface Elease Elease Or Unit Surface Elease Surface Elease Surface Elease Elease Or Unit Surface Elease Surface Elease Elease Or Unit Surface Elease Surface Elease Eleas	20604	1980feet from N / V S Line of Section		
Name: Big A Drilling    Well Drilled For:   Well Class:   Type Equipment:   Well Class:   Type Equipment:   Well Class:   Type Equipment:   Well Class:   Storage   Pool Ext.   Air Rotary   Wildcat   Cable   Wildcat   Gable   Wil	DPERATOR: License# 30004	660feet from VE / W Line of Section		
Very Drilling   Very Drilli	lame: Raydon Exploration, Inc.	Is SECTION Regular Irregular?		
Agric   Big A Drilling   Agrilling   Ag	ddress: 9400 N. Broadway, Ste. 400	(Note: Locate well on the Section Plat on reverse side)		
Agric   Big A Drilling   Agrilling   Ag	Sity/State/Zip: Oklahoma Gity, GK 73114	Meade		
Agric   Big A Drilling   Agrilling   Ag	Contact Person: David Rice	Laca Name: 7U Ranch Well #: 1-11		
Target Information(s): St. Louis  Nearest Lease or unit boundary. 660'  Grand Sufface Eleavation: 2492   Tele  Well Drilled For: Well Class: Type Equipment:  Cowwo Disposal V Widdat Dother  Dother Dother  Cowwo: Disposal V Widdat Cable  Saismic: # of Holes Dther  Dother  Cowwo: Disposal V Widdat Cable  Saismic: # of Holes Dther  Dother  Cowwo: Disposal V Widdat Cable  Solarace Pipe by Atternate: 1 2  Length of Sufface Pipe Palaned to be set: 1550  Surface Pipe by Atternate: 1 2  Length of Sufface Pipe Palaned to be set: 1550  Formation at Total Depth: # 100  Formation at Total Depth: #	hone: 620-624-0156	Ease Name. Wildcat		
Target Information(s): St. Louis  Nearest Lease or unit boundary. 660'  Grand Sufface Eleavation: 2492   Tele  Well Drilled For: Well Class: Type Equipment:  Cowwo Disposal V Widdat Dother  Dother Dother  Cowwo: Disposal V Widdat Cable  Saismic: # of Holes Dther  Dother  Cowwo: Disposal V Widdat Cable  Saismic: # of Holes Dther  Dother  Cowwo: Disposal V Widdat Cable  Solarace Pipe by Atternate: 1 2  Length of Sufface Pipe Palaned to be set: 1550  Surface Pipe by Atternate: 1 2  Length of Sufface Pipe Palaned to be set: 1550  Formation at Total Depth: # 100  Formation at Total Depth: #	31572 V	Field Name:  Yes V No		
Nearest Lease or unit boundary,   DoUT				
Poll   Drilled For   Well Crisis:   Type Equipment.   Type Equipment.   Well Crisis:   Poll Crisis:   Well C	ame: Dig A Shiffing	larget information(s).		
V   Oil     Enh Rec     Infield     Mud Rotary   Water well within one-quarter mile:     Yes   Yes   Owo   Disposal   Wildcat   Wildcat   Other   Ot	Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundaryfeet MSL		
Gas   Storage   Pool Ext.   Air Rotary   Dubic water supply well within one mile:   Seismic:   # of Holes   Other		Ground Surface Elevation.		
OWO Disposal Other Depth to bottom of tresh water: \$60  Seismic; # of Holes Other Other Depth to bottom of tresh water: \$60  Owner old well information as follows: Operator: Operator: Original Completion Date: Original Total Depth: Original Activity of the St. Louis Water Source for Drilling Operations: Owner of the St. Louis Water Source for Drilling Operations: Owner St. Well Farm Pond Other Owner St. Well Farm Pond Other Owner St. Well Farm Pond Other Owner St. St. Seq. It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well: 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig: 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set to through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plug in the surface within 120 days of spud of Or pursuant to Appendix 8": Eastern Kanass surface casing order "133,891-C, which applies to the KCC District 3 area, alternate II computed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cemen the completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cemen the poperator and to the best of my knowledge and belief.  For KCC Use ONLY Aprived by SCRIL-23, 04  Approved by SCRIL-23, 04  Approved by SCRIL-23, 04  Approved by SCRIL-23, 04  Approved by SCRIL-24, 04  Approved by SCRIL-24, 04  Approved by SCRIL-24, 04  Approved by SCRIL-		Water well within one quarter miles		
Selsmic; # of Holes Other Other Other Other Other Other Other Other Operator: Operator: Operator: Original Completion Date: Other Vest, true vertical depth: Other Vest, true vest, t	Udas Cooking	Fubile Water Supply Well William Eve Times		
COWWO: old well information as follows:   COPERTOR:   COMWO: old well information as follows:   COPERTOR:   COPERTOR:   COPERTOR:   COPERTOR:   COPERTOR:		Depart to Bottom of moen trans-		
Length of Surface Pipe Planned to be set: 1650  Operator:  Operator:  Original Completion Date:  Original Completion Date:  Original Total Depth:  Soltom Hole Location:  OCC DKT #:  The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  It yes, proposed zone:  Notify the appropriate district office prior to spudding of well;  A copy of the approved notice of intent to drill shall be posted on each drilling rig;  The number and the statement is necessary prior to plug at Intention.  It is agreed that the following minimum requirements will be met:  Notify the appropriate district office prior to spudding of well;  A copy of the approved notice of intent to drill shall be posted on each drilling rig;  The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the prior to plug length and placement is necessary prior to plug.  If the ALTENATE I COMPLETION, production pipe shall be cemented from below arry usable water to surface within 120 days of spud do or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II ce must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cement of the best of my knowledge and belief.  For KCC Use ONLY  API # 15 - 119 - 04 Signature of Operator or Agent:  Feet Completion Fixed Fixed States of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to workover or re-ensure the substance of the proportion orders;  Notify appropriate district office 4b hours prior to workover or re-ensure the substance of the propertion of the provation or		Deptit to bottom of daable water.		
Derators:  Well Name:  Original Completion Date:  Original Completed With Date Office Prior to spudding of water Survey of Primit with Date Office Offi	Other	Surface Pipe by Alternate: 1 2 1650'		
Operator: Well Name: Original Completion Date: Original Total Depth: Directional, Deviated or Horizontal wellbore?  Yes, true vertical depth: Bottom Hole Location: WCC DKT #:  The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  It is agreed that the following minimum requirements will be met:  Notify the appropriate district office prior to spudding of well; A copy of the approved notice of intent to drill shall be posted on each drilling rig; The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface and the	f OWWO: old well information as follows:	Length of Surface Pipe Planned to be set:		
Well Name: Original Completion Date: Original Total Depth: Formation at Total Depth: St. Louis    Formation at Total Depth: St. Louis		Length of Conductor Libe requires.		
Original Completion Date:Original Total Depth:				
Yes, true vertical depth:	Original Completion Date: Original Total Depth:	Formation at total Deptit.		
f Yes, true vertical depth:  Bottom Hole Location:  Will Cores be taken?  If Yes, proposed zone:  If Yes, proposed zone:  AFFIDAVIT  The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be stationary in through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plug for production casing is cemented in:  5. The appropriate district office will be notified before well is either plugged or production casing is cemented in:  6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud don't provide the plugged or production casing is cemented in:  6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud don't provide the plugged or production casing is cemented in:  6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud don't provide the plugged or production casing is cemented in:  7. If an ALTERNATE II COMPLETION, production or pipe shall be cemented from below any usable water to surface within 120 days of spud don't provide the plugged or production (form CDP-1) with Intent to Drill;  8. File Drill Pil Application (form CDP-1) with Intent to Drill;  9. File acreage attribution plat according to field proration orders;  1. Notify appropriate district office 48 hours prior to workover or reen				
Will Cores be taken?   Yes	Directional, Deviated of Frenzes	Well Farm Pond Other		
Will Cores be taken?   Yes	If Yes, true vertical depth:			
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5. The appropriate district office will be notified before Well is either plugged of the production of production pipe shall be cemented from below any usable water to surface within 120 days of spud of Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cemust be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cement in the prior of the statements made herein are true and to the best of my knowledge and belief.  Date: 11-19-04 Signature of Operator or Agent: File Drill Pit Application (form CDP-1) with Intent to Drill;  For KCC Use ONLY  API # 15 - 119 - 21141-00-00  File Drill Pit Application (form CDP-1) with Intent to Drill;  File Completion Form ACO-1 within 120 days of spud date;  File acreage attribution plat according to field proration orders;  Notify appropriate district office 48 hours prior to workover or re-encompleted;  Obtain written approval before disposing or injecting salt water.  If this permit has expired (See: authorized expiration date) please of the kitch box helow and return to the address below.		district office on plug length and placement to the		
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Or pursuant to Appendix "B" - Eastern Kansas surface casing order #13,63 Fe, which appendix "B" - Eastern Kansas surface casing order #13,63 Fe, which appendix must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cement must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cement must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cement must be completed:  Date: 11-19-04 Signature of Operator or Agent: File Drill Pit Application (form CDP-1) with Intent to Drill;  File Completion Form ACO-1 within 120 days of spud date;  File acreage attribution plat according to field proration orders;  Notify appropriate district office 48 hours prior to workover or re-entered by Approved by	6. If an ALTERNATE II COMPLETION, production pipe shall be cemen	ted from below any usable water to surface within 120 days of sput dates.		
I hereby certify that the statements made herein are true and to the best of my knowledge and belief.  Date: 11-19-04 Signature of Operator or Agent: Example For KCC Use ONLY  API # 15 - 119 - 21141-00-00  File Drill Pit Application (form CDP-1) with Intent to Drill;  File Completion Form ACO-1 within 120 days of spud date;  File acreage attribution plat according to field proration orders;  Notify appropriate district office 48 hours prior to workover or re-en Submit plugging report (CP-4) after plugging is completed;  Obtain written approval before disposing or injecting salt water.  If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.				
For KCC Use ONLY  API # 15 - 119 - 21141-00-00  Conductor pipe required NONE feet per Alt. 1  Approved by: CP11-79 04  This authorization expires: 5-29-05  Title: Agent  Remember to:  - File Drill Pit Application (form CDP-1) with Intent to Drill;  - File Completion Form ACO-1 within 120 days of spud date;  - File acreage attribution plat according to field proration orders;  - Notify appropriate district office 48 hours prior to workover or re-en  - Submit plugging report (CP-4) after plugging is completed;  - Obtain written approval before disposing or injecting salt water.  - If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.	must be completed within 30 days of the spud date of the well shall	-t knowledge and helief		
For KCC Use ONLY  API # 15 - 119 - 21141-00-00  Conductor pipe required NONE feet per Alt. 1  Approved by: RTPII-79 04  This authorization expires: 5-29-05  Remember to:  - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-ence Submit plugging report (CP-4) after plugging is completed; - Obtain written approval before disposing or injecting salt water.  If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.				
For KCC Use ONLY  API # 15 - 119 - 21141-00-00  Conductor pipe required NONE feet per Alt. 1  Approved by: RTPII-79 04  This authorization expires: 5-29-05  Remember to:  - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-ence Submit plugging report (CP-4) after plugging is completed; - Obtain written approval before disposing or injecting salt water.  If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.	11-10-04 Girmsture of Operator or Agent:	mid & Rice Title: Agent		
For KCC Use ONLY  API # 15 - 119 - 21141-00-00  Conductor pipe required NONE feet  Minimum surface pipe required 580 feet per Alt. 1  Approved by: RTPII-79 04  This authorization expires: 5-29-05  File Drill Pit Application (form CDP-1) with Intent to Drill;  File Completion Form ACO-1 within 120 days of spud date;  File acreage attribution plat according to field proration orders;  Notify appropriate district office 48 hours prior to workover or re-ence of the surface pipe required 580 feet per Alt. 1  Submit plugging report (CP-4) after plugging is completed;  Obtain written approval before disposing or injecting salt water.  If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.	Date:			
File Completion Form ACO-1 within 120 days of spud date;  API # 15 - 119 - 21141-00-00  Conductor pipe required NONE feet  Minimum surface pipe required 580 feet per Alt. 1  Approved by: RTP11-79 04  This authorization expires: 5-29-05  File Completion Form ACO-1 within 120 days of spud date;  File acreage attribution plat according to field proration orders;  Notify appropriate district office 48 hours prior to workover or re-en  Submit plugging report (CP-4) after plugging is completed;  Obtain written approval before disposing or injecting salt water.  If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.				
API # 15 - Tile acreage attribution plat according to field proration orders;  Conductor pipe required NONE feet  Minimum surface pipe required 580 feet per Alt. 1  Approved by: XZPII-79 04  This authorization expires: 5-29 05  File acreage attribution plat according to field proration orders;  Notify appropriate district office 48 hours prior to workover or re-ence of the surface pipe required 580 feet per Alt. 1  This authorization expires: 5-29 05  File acreage attribution plat according to field proration orders;  Notify appropriate district office 48 hours prior to workover or re-ence of the surface pipe required (CP-4) after plugging is completed;  Obtain written approval before disposing or injecting salt water.  If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.	For KCC Use ONLY	- File Drill Pit Application (form CDP-1) with Intent to Drill;		
Conductor pipe required NONE feet  Minimum surface pipe required 580 feet per Alt. 1  Approved by: XZPII-7904  This authorization expires: 5-29:05  Conductor pipe required NONE feet  Feet per Alt. 1  Submit plugging report (CP-4) after plugging is completed;  Obtain written approval before disposing or injecting salt water.  If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.	API # 15. 119.21141.00-00	- File Completion Form ACC-1 within 125 days or space date,		
Minimum surface pipe required 580 feet per Alt. 1 Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water.  This authorization expires: 5-29-05  This authorization expires: 5-29-05  Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water.  If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.	l	Notify appropriate district office 48 hours prior to workover or re-entry;		
Approved by: RTPII-79 04  This authorization expires: 5-29-05  - Obtain written approval before disposing or injecting salt water.  - If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.	- A	- Submit plugging report (CP-4) after plugging is completed;		
Approved by: 5.29.05  If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.		- Obtain written approval before disposing or injecting salt water.		
This authorization expires: 5-29-05 check the box below and return to the address below.	Approved by K 3 Y 11 · 24 04			
Something of effective date	This authorization expires: 5.29.05	If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.		
(This authorization void if drilling not started within 6 months of effective date.)  Well Not Drilled - Permit Expired	(This authorization void if drilling not started within 6 months of effective date.)			
Well Not Dilling 1 Agents		Well Not Drilled - Permit Expired		
Spud date: Agent: Signature of Operator or Agent Date:	Spud date: Agent:	Signature of Operator of Agents		

### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

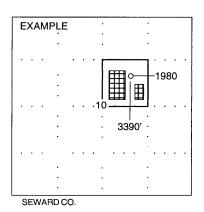
API No. 15 -	Location of Well: County: Meade		
Operator: Raydon Exploration, Inc.			
Lease: 7U Ranch			
Well Number: 1-11	Sec. 11 Twp. 34 S. R. 29 East V West		
Field:	· Lucasi		
Number of Acres attributable to well:	Is Section: Regular or Irregular		
QTR / QTR / QTR of acreage: NE SE	If Section is Irregular, locate well from nearest corner boundary.		
	Section corner used: NE NW SE SW		

#### **PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

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NOTE: In all cases locate the spot of the proposed drilling locaton. Meade  ${\tt Co}$  .

### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

# KANSAS

CORPORATION COMMISSION

KATHLEEN SEBELIUS, GOVERNOR

BRIAN J. MOLINE, CHAIR

ROBERT E. KREHBIEL, COMMISSIONER

MICHAEL C. MOFFET, COMMISSIONER

November 24, 2004

David Rice Raydon Exploration, Inc. 9400 N Broadway, Ste 400 Oklahoma City OK 73114

Re:

**Drilling Pit Application** 

7U Ranch Lease Well No1-11

SE/4 11-34S-29W

Meade County, Kansas

Dear Mr. Rice:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed <u>without slots</u>, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as practical after drilling operations have ceased.

If production casing is set all completion fluids shall be removed on a daily basis.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Also, please file the enclosed Surface Pond Waste Transfer, form CDP-5, within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

Jonelle Rains, Supervisor

Department of Environmental Protection and Remediation

CC:

Steve Durrant /

Smelle Rains

File