For KCC Use:	שת רו.וז
Effective Date: _	11:11:07
District #	
SGA? Yes	<b>∠</b> No

# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

## NOTICE OF INTENT TO DRILL

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date December 3 2004	Spot 230' N & 150' W of
month day year	NE NE NE 28 169 04
OPERATOR: License#30742	100 Sec. 20 Twp. 103 S. R. 24 ✓ West  100 feet from ✓ N / S Line of Section
Name: Palomino Petroleum, Inc.	480 feet from V E / W Line of Section
Address: 4924 SE 84th St.	Is SECTION _✓ RegularIrregular?
City/State/Zip: Newton, Kansas 67114-8827	(Note: Locate well on the Section Plat on reverse side)
Contact Person: Klee R. Watchous	County: Ness
Phone: (316) 799-1000	Lease Name:Anderson-TillitsonWell #: 1
CONTRACTOR: License# 33350	Field Name: Ransom
Name: Southwind Drilling, Inc.	Is this a Prorated / Spaced Field? Yes √No
	Target Formation(s): Mississippian
Well Frilled For: Well Class Type Equipment:	Nearest Lease or unit boundary: 330+ (unit)
✓ Oil Enh Rec Infield ✓ Mud Rotary	Ground Surface Elevation: 2530 feet MSL
Gas Storage 🗸 Pool Ext. Air Rotary	Water well within one-quarter mile: Yes ✓ No
OWWO Disposal Wildcat Cable	Public water supply well within one mile:
Seismic;# of Holes Other	Depth to bottom of fresh water: 1100
Other	Surface Pipe by Alternate: 1 2
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 240 MIA
Operator:	Length of Conductor Pipe required: None
Well Name:	Projected Total Depth: 4520
Original Completion Date:Original Total Depth:	Formation at Total Depth: Mississippian
Directional, Deviated or Horizontal wellbore? Yes ✓ No	Water Source for Drilling Operations:
If Yes, true vertical depth:	
Bottom Hole Location:	(Note: Apply for Permit with DWR )
KCC DKT #:	Will Cores be taken? Yes ✓ No
. 2 1	
Y Vanlage Tiek, Attached	If Yes, proposed zone:
* Pooling Info Attached	
AFF	IDAVIT RECEIVED
The undersigned hereby affirms that the drilling, completion and eventual p	RECEIVED REGION COMMISSION
The undersigned hereby affirms that the drilling, completion and eventual p It is agreed that the following minimum requirements will be met:	IDAVIT RECEIVED
The undersigned hereby affirms that the drilling, completion and eventual p It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each of the provential of the prior of the provential of the provential of the prior of the provential of the prior of the pr	IDAVIT RECEIVED lugging of this well will comply with K.S.A. 55 CORPORATION COMMISSION NOV 1 2 2004 ch drilling rig:
The undersigned hereby affirms that the drilling, completion and eventual p It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on ea:  3. The minimum amount of surface pipe as specified below <i>shall be set</i> .	IDAVIT RECEIVED lugging of this well will comply with K.S.A. 55 ANSAS CORPORATION COMMISSION NOV 1 2 2004 ch drilling rig; by circulating cement to the too; in all cases of CONSERVATION DIVISION.
The undersigned hereby affirms that the drilling, completion and eventual p It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on ea: 3. The minimum amount of surface pipe as specified below <i>shall be se</i> through all unconsolidated materials plus a minimum of 20 feet into the	IDAVIT RECEIVED lugging of this well will comply with K.S.A. 55 ANSAS CORPORATION COMMISSION  NOV 1 2 2004  ch drilling rig; by circulating cement to the top; in all cases surrans FRATION PINISION  the underlying formation  WICHITA KS
The undersigned hereby affirms that the drilling, completion and eventual p It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on ea: 3. The minimum amount of surface pipe as specified below <i>shall be se</i> through all unconsolidated materials plus a minimum of 20 feet into the second of the surface propriate is dry hole, an agreement between the operator and the constitution of the surface propriate district office will be notified before well is either plus.	IDAVIT  RECEIVED  RUGging of this well will comply with K.S.A. 55 CORPORATION COMMISSION  NOV 1 2 2004  The drilling rig;  It by circulating cement to the top; in all cases suman support with the complex production.  Identifying formation.  Identifying formation.  Identifying formation casing is competed in:
The undersigned hereby affirms that the drilling, completion and eventual p It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on ea: 3. The minimum amount of surface pipe as specified below <i>shall be se</i> through all unconsolidated materials plus a minimum of 20 feet into the second of the se	IDAVIT  RECEIVED  RUGging of this well will comply with K.S.A. 55 CORPORATION COMMISSION  NOV 1 2 2004  The drilling rig;  It by circulating cement to the top; in all cases sum and the sum of the underlying formation.  Identifying formation.  Identifying formation.  Identifying formation plug length and placement is necessary prior to plugging; in the plugging is common plugging and usually usable water to surface within 120 days of any date.
The undersigned hereby affirms that the drilling, completion and eventual p It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on ea: 3. The minimum amount of surface pipe as specified below <i>shall be se</i> through all unconsolidated materials plus a minimum of 20 feet into the second of the se	IDAVIT  RECEIVED  RUGging of this well will comply with K.S.A. 55 CORPORATION COMMISSION  NOV 1 2 2004  The drilling rig;  It by circulating cement to the top; in all cases surface Front Property Wichita, KS  In underlying formation.  Illustrict office on plug length and placement is necessary prior to plugging; in its production casing is cemented in;  ed from below any usable water to surface within 120 days of spud date.  #133.891-C. which applies to the KCC District 2 area elements.
The undersigned hereby affirms that the drilling, completion and eventual p It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on ea:  3. The minimum amount of surface pipe as specified below <i>shall be se</i> through all unconsolidated materials plus a minimum of 20 feet into the set of the well is dry hole, an agreement between the operator and the constant of the set o	IDAVIT  RECEIVED  RUgging of this well will comply with K.S.A. 55 CORPORATION COMMISSION  NOV 1 2 2004  The drilling rig;  The by circulating cement to the top; in all cases surface FRATION PINES TO BE UNDER THE COMMISSION WICHITA, KS  The underlying formation.  The underlying formation.  The istrict office on plug length and placement is necessary prior to plugging; aligned or production casing is cemented in;  The definition of the complete of the kCC District 3 area, alternate II cementing to plugged. In all cases, NOTIFY district office prior to any cementing.
The undersigned hereby affirms that the drilling, completion and eventual p It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on ea: 3. The minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the set of the well is dry hole, an agreement between the operator and the constitution of the surface pipe as specified before well is either plugible. The appropriate district office will be notified before well is either plugible. If an ALTERNATE II COMPLETION, production pipe shall be cement or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall be hereby certify that the statements made herein are true and to the best of	IDAVIT  RECEIVED  RUgging of this well will comply with K.S.A. 55 CORPORATION COMMISSION  NOV 1 2 2004  The drilling rig;  The by circulating cement to the top; in all cases surface FRATION PINES TO BE UNDER THE COMMISSION WICHITA, KS  The underlying formation.  The underlying formation.  The istrict office on plug length and placement is necessary prior to plugging; aligned or production casing is cemented in;  The definition of the complete of the kCC District 3 area, alternate II cementing to plugged. In all cases, NOTIFY district office prior to any cementing.
The undersigned hereby affirms that the drilling, completion and eventual p It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on ea:  3. The minimum amount of surface pipe as specified below <i>shall be se</i> through all unconsolidated materials plus a minimum of 20 feet into the set of the well is dry hole, an agreement between the operator and the constant of the set o	IDAVIT  RECEIVED  RUgging of this well will comply with K.S.A. 55 CORPORATION COMMISSION  NOV 1 2 2004  The drilling rig;  The by circulating cement to the top; in all cases surface FRATION PINES TO BE UNDER THE COMMISSION WICHITA, KS  The underlying formation.  The underlying formation.  The istrict office on plug length and placement is necessary prior to plugging; aligned or production casing is cemented in;  The definition of the complete of the kCC District 3 area, alternate II cementing to plugged. In all cases, NOTIFY district office prior to any cementing.
The undersigned hereby affirms that the drilling, completion and eventual p It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on ea: 3. The minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the set of the well is dry hole, an agreement between the operator and the constitution of the surface pipe as specified before well is either plugible. The appropriate district office will be notified before well is either plugible. If an ALTERNATE II COMPLETION, production pipe shall be cement or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall be hereby certify that the statements made herein are true and to the best of	IDAVIT  RECEIVED  RUNGING OF THIS WELL WILL COMMISSION  NOV 1 2 2004  The drilling rig;  The by circulating cement to the top; in all cases surface Fraction production.  The underlying formation.  The underlyin
The undersigned hereby affirms that the drilling, completion and eventual p It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on ea:  3. The minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the set of the well is dry hole, an agreement between the operator and the construction of the set of the	IDAVIT  RECEIVED  RUGging of this well will comply with K.S.A. 55 ANSAS CORPORATION COMMISSION  NOV 1 2 2004  The drilling rig;  The by circulating cement to the top; in all cases surface FRATION DIVISION  The underlying formation.  The
The undersigned hereby affirms that the drilling, completion and eventual p It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on ea:  3. The minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the set of the well is dry hole, an agreement between the operator and the construction of the set of the	IDAVIT  RECEIVED  RUGging of this well will comply with K.S.A. 55 ANSAS CORPORATION COMMISSION  NOV 1 2 2004  The drilling rig;  The by circulating cement to the top; in all cases surface FRATION DIVISION  The underlying formation.  Sistrict office on plug length and placement is necessary prior to plugging;  and or production casing is cemented in;  and from below any usable water to surface within 120 days of spud date.  #133,891-C, which applies to the KCC District 3 area, alternate II cementing to plugged. In all cases, NOTIFY district office prior to any cementing.  Title:  President  Remember to:  File Drill Pit Application (form CDP-1) with Intent to Drill;
The undersigned hereby affirms that the drilling, completion and eventual p It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on ea:  3. The minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the set of the well is dry hole, an agreement between the operator and the construction of the set of the	IDAVIT  RECEIVED  RUgging of this well will comply with K.S.A. 55 ANSAS CORPORATION COMMISSION  NOV 1 2 2004  The drilling rig;  The by circulating cement to the top; in all cases surface FRATION DIVISION  The underlying formation.  Sistrict office on plug length and placement is necessary prior to plugging;  and or production casing is cemented in;  and from below any usable water to surface within 120 days of spud date.  #133,891-C, which applies to the KCC District 3 area, alternate II cementing to plugged. In all cases, NOTIFY district office prior to any cementing.  Title: President  Remember to:  File Drill Pit Application (form CDP-1) with Intent to Drill;  File Completion Form ACO-1 within 120 days of spud date;  File acreage attribution plat according to field proration orders;
The undersigned hereby affirms that the drilling, completion and eventual p It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on ea:  3. The minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the set.  4. If the well is dry hole, an agreement between the operator and the constitution of the set of	IDAVIT  RECEIVED  RUgging of this well will comply with K.S.A. 55 ANSAS CORPORATION COMMISSION  NOV 1 2 2004  The drilling rig;  The by circulating cement to the top; in all cases surface FRATION DIVISION  The underlying formation.  The underlying formation are underlying for to plugging;  The underlying formation are underlying for the unde
The undersigned hereby affirms that the drilling, completion and eventual p It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on ea. 3. The minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the set through all unconsolidated materials plus a minimum of 20 feet into the set through all unconsolidated materials plus a minimum of 20 feet into the set through all unconsolidated materials plus a minimum of 20 feet into the set through all unconsolidated materials plus a minimum of 20 feet into the set through all unconsolidated materials plus a minimum of 20 feet into the set of the	IDAVIT  RECEIVED  RUgging of this well will comply with K.S.A. 55 ANSAS CORPORATION COMMISSION  NOV 1 2 2004  The drilling rig;  The by circulating cement to the top; in all cases surface FRATION DIVISION  The underlying formation.  Sistrict office on plug length and placement is necessary prior to plugging;  and or production casing is cemented in;  and from below any usable water to surface within 120 days of spud date.  #133,891-C, which applies to the KCC District 3 area, alternate II cementing to plugged. In all cases, NOTIFY district office prior to any cementing.  Title: President  Remember to:  File Drill Pit Application (form CDP-1) with Intent to Drill;  File Completion Form ACO-1 within 120 days of spud date;  File acreage attribution plat according to field proration orders;  Notify appropriate district office 48 hours prior to workover or re-entry;  Submit plugging report (CP-4) after plugging is completed;
The undersigned hereby affirms that the drilling, completion and eventual p It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well;  2. A copy of the approved notice of intent to drill shall be posted on ea:  3. The minimum amount of surface pipe as specified below shall be set through all unconsolidated materials plus a minimum of 20 feet into the set of the well is dry hole, an agreement between the operator and the construction of the set of the well is either plug.  5. The appropriate district office will be notified before well is either plug.  6. If an ALTERNATE II COMPLETION, production pipe shall be cement or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall be the set of the production of the set of t	Independent of this well will comply with K.S.A. 55 ANSAS CORPORATION COMMISSION  NOV 1 2 2004  The drilling rig;  The by circulating cement to the top; in all cases suffice the complete of the underlying formation.  The underlying is completed;  The underlying formation commission.  The underlying commission commission.  The underlying commission.  The underlying commission commission.  The underlying commission commission.  The underlying commission commission.  The underlying commission commission commission.  The underlying commission commission commission commission.  The underlying commission commission commission commission.  The underlying commission commission commission commission commission.  The underlying commission
The undersigned hereby affirms that the drilling, completion and eventual p It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on ea:  3. The minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the set through all unconsolidated materials plus a minimum of 20 feet into the set through all unconsolidated materials plus a minimum of 20 feet into the set through all unconsolidated materials plus a minimum of 20 feet into the set through all unconsolidated materials plus a minimum of 20 feet into the set through all unconsolidated materials plus a minimum of 20 feet into the set of t	IDAVIT  RECEIVED  RUgging of this well will comply with K.S.A. 55 ANSAS CORPORATION COMMISSION  NOV 1 2 2004  The drilling rig;  The by circulating cement to the top; in all cases surface FRATION DIVISION  The underlying formation.  Sistrict office on plug length and placement is necessary prior to plugging;  and or production casing is cemented in;  and from below any usable water to surface within 120 days of spud date.  #133,891-C, which applies to the KCC District 3 area, alternate II cementing to plugged. In all cases, NOTIFY district office prior to any cementing.  Title: President  Remember to:  File Drill Pit Application (form CDP-1) with Intent to Drill;  File Completion Form ACO-1 within 120 days of spud date;  File acreage attribution plat according to field proration orders;  Notify appropriate district office 48 hours prior to workover or re-entry;  Submit plugging report (CP-4) after plugging is completed;
The undersigned hereby affirms that the drilling, completion and eventual p It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well;  2. A copy of the approved notice of intent to drill shall be posted on ea:  3. The minimum amount of surface pipe as specified below shall be set through all unconsolidated materials plus a minimum of 20 feet into the set through all unconsolidated materials plus a minimum of 20 feet into the set through all unconsolidated materials plus a minimum of 20 feet into the set through all unconsolidated materials plus a minimum of 20 feet into the set through all unconsolidated materials plus a minimum of 20 feet into the set through all unconsolidated materials plus a minimum of 20 feet into the set of the set	lugging of this well will comply with K.S.A. 55 CORPORATION COMMISSION  NOV 1 2 2004  The drilling rig;  It by circulating cement to the top; in all cases surfaces and comply the underlying formation.  Instrict office on plug length and placement is necessary prior to plugging; and or production casing is cemented in; and form below any usable water to surface within 120 days of spud date.  #133,891-C, which applies to the KCC District 3 area, alternate II cementing be plugged. In all cases, NOTIFY district office prior to any cementing.  If my knowledge and belief.  Title: President  Remember to:  File Drill Pit Application (form CDP-1) with Intent to Drill;  File Completion Form ACO-1 within 120 days of spud date;  File acreage attribution plat according to field proration orders;  Notify appropriate district office 48 hours prior to workover or re-entry;  Submit plugging report (CP-4) after plugging is completed;  Obtain written approval before disposing or injecting salt water.  If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.  Well Not Drilled - Permit Expired
The undersigned hereby affirms that the drilling, completion and eventual p It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on ea: 3. The minimum amount of surface pipe as specified below shall be set through all unconsolidated materials plus a minimum of 20 feet into the set through all unconsolidated materials plus a minimum of 20 feet into the set through all unconsolidated materials plus a minimum of 20 feet into the set through all unconsolidated materials plus a minimum of 20 feet into the set through all unconsolidated materials plus a minimum of 20 feet into the set through all unconsolidated materials plus a minimum of 20 feet into the set of the set o	IDAVIT  RECEIVED  Rugging of this well will comply with K.S.A. 55 CORPORATION COMMISSION  NOV 1 2 2004  The drilling rig;  In the production cannot be to the top; in all cases surface surface within the underlying formation.  Idistrict office on plug length and placement is necessary prior to plugging; and from below any usable water to surface within 120 days of spud date.  #133,891-C, which applies to the KCC District 3 area, alternate II cementing be plugged. In all cases, NOTIFY district office prior to any cementing.  Title: President  Remember to:  File Drill Pit Application (form CDP-1) with Intent to Drill;  File Completion Form ACO-1 within 120 days of spud date;  File acreage attribution plat according to field proration orders;  Notify appropriate district office 48 hours prior to workover or re-entry;  Submit plugging report (CP-4) after plugging is completed;  Obtain written approval before disposing or injecting salt water.  If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.
The undersigned hereby affirms that the drilling, completion and eventual p It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on ea.  3. The minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the set through all unconsolidated materials plus a minimum of 20 feet into the set through all unconsolidated materials plus a minimum of 20 feet into the set of the well is dry hole, an agreement between the operator and the construction of the set of the set of the well is either plug.  5. The appropriate district office will be notified before well is either plug.  6. If an ALTERNATE II COMPLETION, production pipe shall be cement or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall be retired to the set of the spud date or the well shall be retired to the set of the spud date or the well shall be retired to the set of the set of the spud date or the well shall be retired to the set of the spud date or the well shall be retired to the set of the spud date or the well shall be retired to the set of the spud date or the well shall be retired to the spud date or the well shall be retired to the spud date or the well shall be retired to the spud date or the well shall be retired to the spud date or the well shall be retired to the spud date or the well shall be retired to the spud date or the well shall be retired to the spud date or the well shall be retired to the spud date or the well shall be retired to the spud date or the well shall be retired to the spud date or the well shall be retired to the spud date or the spud date or the well shall be retired to the spud date or the spud date o	IDAVIT  RECEIVED  lugging of this well will comply with K.S.A. 55 CORPORATION COMMISSION  NOV 1 2 2004  ch drilling rig;  the priculating cement to the top; in all cases suffere Experience (See: authorized expiration or date) please check the box below and return to the address below.  RECEIVED  RECEIVED  RECEIVED  RECEIVED  ROW, 1 2 2004  Ch drilling rig;  the production casing is cemented in; and underlying formation.  NOV 1 2 2004  NOV 1 2 2004  Ch drilling rig;  the priculating cement to the top; in all cases suffered within 120 days of spud date.  #133,891-C, which applies to the KCC District 3 area, alternate II cementing to plugged. In all cases, NOTIFY district office prior to any cementing.  Title:  President  President  Remember to:  File Drill Pit Application (form CDP-1) with Intent to Drill;  File Completion Form ACO-1 within 120 days of spud date;  File acreage attribution plat according to field proration orders;  Notify appropriate district office 48 hours prior to workover or re-entry;  Submit plugging report (CP-4) after plugging is completed;  Obtain written approval before disposing or injecting salt water.  If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.  Well Not Drilled - Permit Expired  Signature of Operator or Agent:  Date:  Date:
The undersigned hereby affirms that the drilling, completion and eventual p It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on ea 3. The minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the set through all unconsolidated materials plus a minimum of 20 feet into the set through all unconsolidated materials plus a minimum of 20 feet into the set through all unconsolidated materials plus a minimum of 20 feet into the set through all unconsolidated materials plus a minimum of 20 feet into the set into the set of the well is either plug and the set of the s	lugging of this well will comply with K.S.A. 55 CORPORATION COMMISSION  NOV 1 2 2004  The drilling rig; by circulating cement to the top; in all cases surface surface and plugging; by circulating cement to the top; in all cases surface surface and plugging; by circulating cement to the top; in all cases surface and plugging; by circulating cement to the top; in all cases are prior to plugging; by circulating cement and placement is necessary prior to plugging; by cell from below any usable water to surface within 120 days of spud date.  #133,891-C, which applies to the KCC District 3 area, alternate II cementing by the plugged. In all cases, NOTIFY district office prior to any cementing.  #Itle: President  Remember to:  File Drill Pit Application (form CDP-1) with Intent to Drill;  File Completion Form ACO-1 within 120 days of spud date;  File acreage attribution plat according to field proration orders;  Notify appropriate district office 48 hours prior to workover or re-entry;  Submit plugging report (CP-4) after plugging is completed;  Obtain written approval before disposing or injecting salt water.  If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.  Well Not Drilled - Permit Expired  Signature of Operator or Agent:

### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15	Location of Well: County:Ness
Operator: Palomino Petroleum, Inc.	100
Lease: Anderson-Tillitson	feet from VN/ S Line of Section  480 feet from VE/ W Line of Section
Well Number: _1	Sec. 28 Twp. 16S S. R. 24 East ✓ Wes
Field:Ransom	Last V Wes
Number of Acres attributable to well:  QTR / QTR / QTR of acreage: NE - NE - NE	Is Section: ✓ Regular or ☐ Irregular
QTR / QTR / QTR of acreage: NE - NE - NE - NE	If Section is Irregular, locate well from nearest corner boundary.
	Section corner used: ✓NE NW SE SW

#### PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

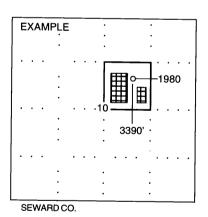
(Show footage to the nearest lease or unit boundary line.)

28			 	 											100	
28			:	•		•		ĺ						•	<u>6-4</u>	80-
28																
28				 				١.								i
28				_				•				•	• •	•		•
28														:		
28			 -	 		٠		l								
28											•	•		•	٠.	
28						•						:				
28			•	•		•				•						
28	i	•	 	 . • •	•		٠.	• •	•			•				
28																
			•					i		•				•		ļ
	i		 -				-2	<b>Q</b> -		•		•				
			:				_	0				•				
	ı		•	•												
				 				١								
	ı															
	1															İ
				 				١					'			
	İ		•		•					•						
	1			 	. •					•		•	•			
						•	•		•		• •		• •	•	• •	. [
	l				•					•		•	•			
					:		İ						:			ĺ

RECEIVED
KANSAS CORPORATION COMMISSION

NOV 1 2 2004

CONSERVATION DIVISION WICHITA, KS



NOTE: In all cases locate the spot of the proposed drilling locaton. NESS CO.

#### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).