For KCC	Use:	1 1	-20	.04
Effective	Date: _			
District #			1	
SGA?	Yes	V No		

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

Bottom Hole Location:	Must be approved by KCC five	e (5) days prior to commencing well All blanks must I	oe Filled
Depth Dept	Expected Spud Date 12 1 04	Snot	 1_
OFERTADR: Licenses 2271 Mane: Bartingo (1) Company Address: 1001 Carryon Edge Drive (I) Carryon Edge			
Name Chevenne Diffing LP Name Chevenne State Less or unit boundary. 1880 Namest Less or unit b	ORERATOR: 1: 7271		West
Address. 1001 Canyon Edge Drive (Note: Loads wat on the Section Plat on rowerse aids) Contact Person. 1ab Bartling Contract States Person. 1ab Bartling Contract Person. 1ab Bartling Contract Person. 1ab Bartling Contract States Person. 1ab Bartling Contract States Person. 1ab Bartling Contract Person. 1ab Bartling Contract States Person. 1ab Bartling Contract Person. 1ab Bartling Contrac	Nome: Bartling Oil Company	ieet from N / V IS Line of Sec	tion
Phone: \$12/95-9593 CONTRACTOR: Licenses 33375 COMMENDATIOR: Licenses 33375 CONTRACTOR: Licenses 433375 Contractor: Licenses	1001 Canyon Edge Drive	le SECTION V Parallel leet from VE / W Line of Sec	tion
Phone: \$12/95-9593 CONTRACTOR: Licenses 33375 COMMENDATIOR: Licenses 33375 CONTRACTOR: Licenses 433375 Contractor: Licenses	Address: Austin, Tx, 78733	is SECTION regular?	
Phone: \$12795-9593 CONTRACTOR: Licenses 33375 KCC WIGHTA Name Cheyenne Drilling LP Well Dilling I P Wellick water I P Well Dilling I P Well Dilling I P Wellick water	City/State/Zip:	(Note: Locate well on the Section Plat on reverse side)	
Field Name Bradshaw Street Formation(s) Up Winfield Well Class Type Equipment Target Formation(s) Up Winfield Wearest Lease or unit boundary, 1950 Wearest Lease or unit boun	512-705-0503		
Second Surface Elevation: 3527	Phone: ————————————————————————————————————		
Second Surface Elevation: 3527	CONTRACTOR: License# 33375	Field Name: Drausnaw	
Second Surface Elevation: 3527	Name: Cheyenne Drilling LP	100	V Nov
Ground Surface Elevation: 3527 feet MSV was Storage Pool Est. Air Rotary Wildcate Pool Est. Air Rotary Wildcate Pool Est. Air Rotary Wildcate Public water supply well within one-mile: Yes No Depth to bottom of usable water 1			
Water well within one-quarter mile: yas No No No No No No No N	Well Drilled For: Well Class: Type Equipment:		
Disposal Writidat Art Rolary Public water supply well within one mile: Yes No Depth to bottom of usable water: Mo Depth to Dept	Oil Enh Rec V Infield V Mud Rotary		et MSL
Depth to bottom of Iresh water. 230 Depth to bottom of Iresh water. 230 Depth to bottom of Iresh water. 300 Surface Pipe by Alternate:	Gas Storage Pool Ext. Air Rotary		✓ No
Depth to bottom of usable water: 1400 Surface Pipe by Alternate: 1 1 2 2 Length of Surface Pipe Planned to be set: 250 Coperator:	OWWO Disposal Wildcat Cable		✓ No
Surface Pipe by Alternate: 1	Seismic:# of Holes Other		
Length of Surface Pipe Planned to be set: 250 Operator: Operator: Operator: Operator: Original Completion Date: Original	Other		
Department D	If OWING: old well information on falls		
Well Name:Original Completion Date:Original Total Depth:			
Directional, Deviated or Horizontal wellbore? Yes Water Source for Drilling Operations: Water Source for Drilling Other About the Malled Operation of the Malled Operation Operation on Standard Operation and Charled In America Approach In Malled Operation and Standard Operation Approach In Malled Operation Applead Operation Ap			
Water Source for Drilling Operations: Water Source for D			
If Yes, true vertical depth:	Original Completion DateOriginal lotal Depth:		
Bottom Hole Location: Covered by Comparison Covered by Apply for Permit with DWR Covered	Directional, Deviated or Horizontal wellbore? Yes ✓ No	Well Sam Board Other hauled	
Note: Apply for Permit with DWR Note	If Yes, true vertical depth:		
AFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shell be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shell be set by circulating cement to the top; in all cases surface pipe shell be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #13.891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. hereby certify that the statements made herein are true and to the best of my knowledge and belief. For KCC Use ONLY API # 15 - OTI - 208 I - 00 - 00 Iset per Alt. * (2) Approved by: Signature of Operator or Agent: File Completion Form ACO-1 within 120 days of spud date: File acreage attribution plata according to field proration orders: Notify appropriate district office #8 hours prior to workover or re-entry: Submit plugging report (CP-4) after plugging is completed: Obtain written approval before disposing or injecting salt water. If this authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: Bet Not Prior Agent: Support (CP-4) after plugging is completed: Obtain written appro	Bottom Hole Location:		
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For KCC Use ONLY API # 15	hereby certify that the statements made herein are true and to the best of	f my knowledge and belief.	Ü
For KCC Use ONLY API # 15	Date: 11-12-04 Signature of Operator or Agent: Terry	W Maxwell Title: Agent	
API # 15		Remember to:	
File Completion Form ACO-1 within 120 days of spud date: Conductor pipe required	07/	- File Drill Pit Application (form CDP-1) with Intent to Drill;	į.
Conductor pipe required NONE feet Minimum surface pipe required 150 feet per Alt. 120 Approved by: 150 feet per Alt. 1		 File Completion Form ACO-1 within 120 days of spud date; 	
Minimum surface pipe required 250 feet per Alt. + 2 Approved by: 8 Spull Spull Spull Spull Spull Agent: Agent: Agent: Date: Date: Date: Date: Spull Sp	Conductor pipe required NONE feet	 File acreage attribution plat according to field proration orders; 	U
Approved by: Spud date: Agent: Agent: Bate:	250	Submit plugging report (CR 4) offer all parties	:
This authorization expires: (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: Date: Date:		Obtain written approval before disposing or injecting salt	1
Spud date:Agent:	-		6
Spud date:Agent: Signature of Operator or Agent: Date: Date: Signature of Operator or Agent: Date: Date: Agent: Date:		check the box below and return to the address below	C
Signature of Operator or Agent:	alle.)	ARCON TO THE PROPERTY OF THE P	1
Date:	Spud date:Agent:		[fa]
	Mail to: KCC - Conservation Division, 130 S		5

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15	Location of Well: County: Greeley
Operator: Bartling Oil Company	1980 feet from N / V S Line of Section
Lease: Angell	1980 feet from N / S Line of Section 1980 feet from E / W Line of Section
Well Number: 2-A	Sec. 5 Twp. 20 S. R. 39 East v Wes
Field: Bradshaw	
Number of Acres attributable to well: 320	Is Section: 🔽 Regular or 🔲 Irregular
QTR / QTR / QTR of acreage:	If Section is Irregular, locate well from nearest corner boundary. Section comer used: NE NW SE SW
	Section comes used. ME MAN SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

								RECEIVEL NOV 1 5 2004 KCC WICHIT
		: :	5	•	· · ·	·		EXAMPLE : :
 • • • • •	•	· · · · · ·					1980	1980
 						•		3390
	•					-		SEWARD CO.

NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).