

For KCC Use: 11-21-04
Effective Date: _____
District #: 1
SGA? ☒ Yes ☐ No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

Expected Spud Date 11 19 04
month day year

OPERATOR: License# 32158
Name: H&B Petroleum Corporation
Address: 520 S. Holland, Suite 307
City/State/Zip: Wichita, KS 67209
Contact Person: Stan Brady
Phone: 316-722-2944

CONTRACTOR: License# 32158
Name: H&B Petroleum Corporation

Well Drilled For:	Well Class:	Type Equipment:
<input type="checkbox"/> Oil	<input type="checkbox"/> Enh Rec	<input type="checkbox"/> Infield
<input type="checkbox"/> Gas	<input type="checkbox"/> Storage	<input type="checkbox"/> Pool Ext.
<input checked="" type="checkbox"/> OWWO	<input type="checkbox"/> Disposal	<input type="checkbox"/> Wildcat
<input type="checkbox"/> Seismic; # of Holes	<input checked="" type="checkbox"/> Other	<input type="checkbox"/> Mud Rotary
<input type="checkbox"/> Other		<input type="checkbox"/> Air Rotary
		<input type="checkbox"/> Cable

If OWWO: old well information as follows:
Operator: Chapman Exploration, Inc.
Well Name: Bauer No. 7
Original Completion Date: 4/8/60 Original Total Depth: 3865'

Directional, Deviated or Horizontal wellbore? ☐ Yes ☒ No
If Yes, true vertical depth: _____
Bottom Hole Location: _____
KCC DKT #: _____

Spot SW 1650 NE 990 SE _____ Sec. 32 Twp. 21 S. R. 14 East ☐ West ☒
_____ feet from ☐ N / ☒ S Line of Section
_____ feet from ☒ E / ☐ W Line of Section
Is SECTION ☒ Regular ☐ Irregular?

(Note: Locate well on the Section Plat on reverse side)
County: Stafford
Lease Name: Bauer Well #: 7
Field Name: Radium Townsite

Is this a Prorated / Spaced Field? ☐ Yes ☒ No
Target Formation(s): Arbuckle
Nearest Lease or unit boundary: 990'
Ground Surface Elevation: 1943 feet MSL
Water well within one-quarter mile: ☐ Yes ☒ No
Public water supply well within one mile: ☐ Yes ☒ No
Depth to bottom of fresh water: 180'
Depth to bottom of usable water: 250'

Surface Pipe by Alternate: ☒ 1 ☐ 2
Length of Surface Pipe Planned to be set: See plugging report 276'
Length of Conductor Pipe required: NONE
Projected Total Depth: 3865'
Formation at Total Depth: 3865'

Water Source for Drilling Operations:
☐ Well ☐ Farm Pond ☒ Other Trucked
DWR Permit #: _____

(Note: Apply for Permit with DWR ☐)
Will Cores be taken? ☐ Yes ☒ No
If Yes, proposed zone: _____

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.
It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date.
Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 11/10/04 Signature of Operator or Agent: Stan Brady Title: President

For KCC Use ONLY

API # 15 - 185-19072-00-01
Conductor pipe required NONE feet
Minimum surface pipe required 276' feet per Alt. (1)
Approved by: RJP 11-16-04
This authorization expires: 5-16-05
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: _____ Agent: _____

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

☐ Well Not Drilled - Permit Expired

Signature of Operator or Agent: _____
Date: _____

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

RECEIVED

NOV 12 2004

KCC WICHITA

32
21
14

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW*Plat of acreage attributable to a well in a prorated or spaced field*

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - _____
 Operator: H&B Petroleum Corporation
 Lease: Bauer
 Well Number: 7
 Field: Radium Townsite
 Number of Acres attributable to well: 10
 QTR / QTR / QTR of acreage: SW - NE - SE

Location of Well: County: Stafford
1650 feet from ☐ N / ☒ S Line of Section
990 feet from ☒ E / ☐ W Line of Section
 Sec. 32 Twp. 21 S. R. 14 ☐ East ☒ West

Is Section: ☒ Regular or ☐ Irregular

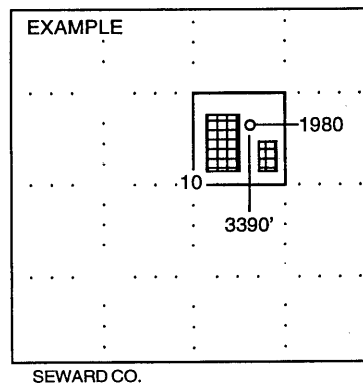
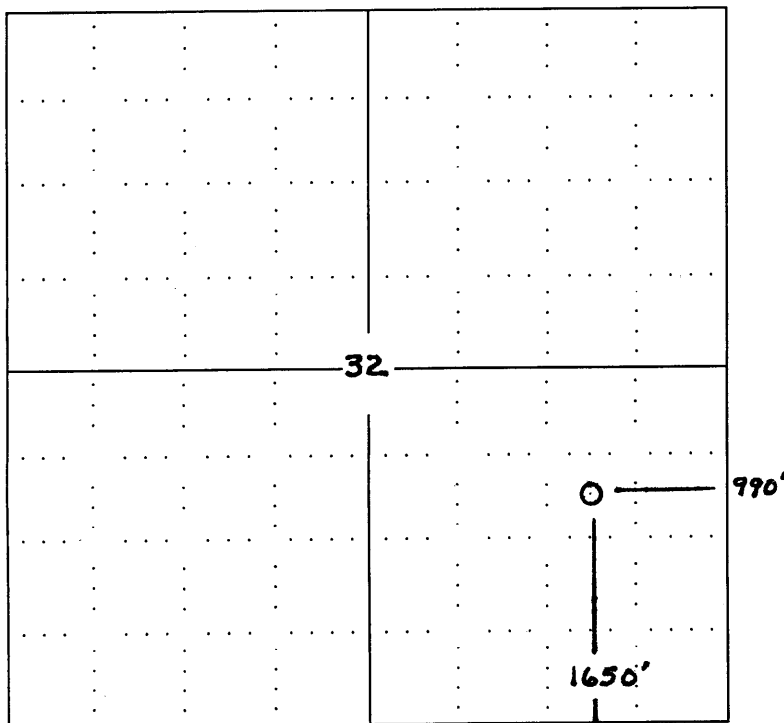
If Section is Irregular, locate well from nearest corner boundary.

Section corner used: ☐ NE ☐ NW ☐ SE ☐ SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)



SEWARD CO.

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

KANSAS

CORPORATION COMMISSION

KATHLEEN SEBELIUS, GOVERNOR

BRIAN J. MOLINE, CHAIR

ROBERT E. KREHBIEL, COMMISSIONER

MICHAEL C. MOFFET, COMMISSIONER

November 15, 2004

Mr. Stan Brady
H & B Petroleum Corporation
520 S. Holland Ste 307
Wichita, KS 67209

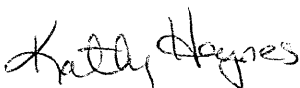
RE: Drilling Pit Application
Bauer Lease Well No. 7
SE/4 Sec. 32-21S-14W
Stafford County, Kansas

Dear Mr. Brady:

This office has been informed that steel pits are to be used at this location. Please inform the Commission in writing as to which disposal well you will utilize to dispose of the contents in the steel pits and the amount of fluid which will be disposed.

Should a haul-off pit be necessary, please complete the enclosed CDP-1. This location will have to be inspected prior to approval of the haul-off pit application.

Sincerely,



Kathy Haynes
Environmental Protection and Remediation Department

cc: S Durrant