For KCC Use: Effective Date: ___ District #____ SGA? Yes X No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date Nove	mber 15, 2004		Spot East
•	month (day year	/50'E - SE Sec. 7 Twp. 29 S. R. 19
OPERATOR: License# 3334	14 /		660 feet from N / VS Line of Section
Name: Quest Cherokee, LLC	3		510 feet from F E / W Line of Section
Address: 211 W 14th			Is SECTIONRegularIrregular?
City/State/Zip: Chanute, Ks	66720		(Note: Locate well on the Section Plat on reverse side)
Contact Person. Doug Lamb			County: Neosho
Phone: 620-431-9500			lease Name: Beachner Brothers Well #: 7-29-19-2
	Alii ba liaanaad b	www.	Field Name: Cherokee Basin CBM
CONTRACTOR: License#	vvili de licerisea L	Jy NCC -	Is this a Prorated / Spaced Field?
Name: Will Advise on AC	JU -1		Target Information(s): Arbuckle Dolomite
Well Drilled For:	Well Class:	Type Equipment:	Nearest Lease or unit boundary: 510
		Mud Rotary	Ground Surface Elevation: 992 feet MSL
Oil Enh Rec	Pool Ext.	. 😐	Water well within one-quarter mile:
Gas Storage	=	Cable	Public water supply well within one mile:
OWWO Disposal	\	Cable	Depth to bottom of fresh water: 100
Seismic;# of Ho	oles Other		Depth to bottom of usable water: 200
Other			Surface Pipe by Alternate: 1 2
If OWWO: old well information	on as follows:		Length of Surface Pipe Planned to be set: 25
Operator:			Length of Conductor Pipe required:
Well Name:			Projected Total Depth: 1500 Formation at Total Depth: Arbuckle Dolomite
Original Completion Date	:Orig	ginal Total Depth:	Political of the Deptil.
Discreticant Deviced or Horis	-antal wallbara?	Yes No	Water Source for Drilling Operations: Well Farm Pond Other Air
Directional, Deviated or Horiz			
If Yes, true vertical depth:			DWR Permit #:
Bottom Hole Location:			- (Note: Apply for Permit with DWR)
KCC DKT #:			- Will Cores be taken?
KCC DKT #:			If Yes, proposed zone:
KCC DKT #:			If Yes, proposed zone: RECEIVED *ANSAS CORPORATION COMMISS *FIDAVIT
		AF	If Yes, proposed zone: RECEIVED ANSAS CORPORATION COMMISS FIDAVIT
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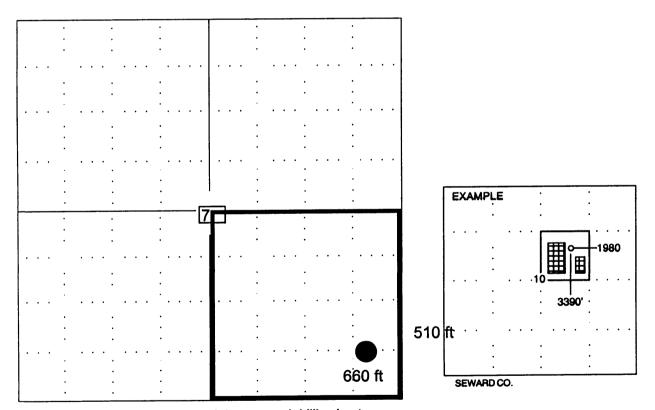
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 -	Location of Well: County: Neosho
Operator: Quest Cherokee, LLC	660 feet from N / V S Line of Section
Lease: Beachner Brothers	510 feet from E / W Line of Section
Well Number: 7-29-19-2	Sec. 7 Twp. 29 S. R. 19 East West
Field: Cherokee Basin CBM	
Number of Acres attributable to well: 40 QTR / QTR / QTR of acreage: SE SE	Is Section: Regular or Irregular If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).