

For KCC Use:
Effective Date: 11-21-04
District #: 1
SGA? [X] Yes [] No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

Expected Spud Date: November 21, 2004
month day year

Spot 150' N. of
NW SW SW Sec. 6 Twp. 21 S. R. 14
1140 feet from N / S Line of Section
330 feet from E / W Line of Section

OPERATOR: License# 5056
Name: F.G. Holl Company, L.L.C.
Address: 9431 E. Central, Suite #100
City/State/Zip: Wichita, Kansas 67206-2543
Contact Person: Franklin R. Greenbaum
Phone: (316) 684-8481

Is SECTION Regular Irregular?
(Note: Locate well on the Section Plat on reverse side)

CONTRACTOR: License# 5929
Name: Duke Drilling Company, Rig #8

County: Stafford
Lease Name: BEAGLEY "B" Well #: 1-6
Field Name: Frey NW

Well Drilled For: Oil, Gas, OWWO, Seismic, Other
Well Class: Enh Rec, Storage, Disposal, Other
Type Equipment: Infield, Pool Ext, Wildcat, Other, Mud Rotary, Air Rotary, Cable

Is this a Prorated / Spaced Field? Yes No
Target Information(s): LKC & Arbuckle
Nearest Lease or unit boundary: 330'

If OWWO: old well information as follows:
Operator:
Well Name:
Original Completion Date: Original Total Depth:

Ground Surface Elevation: Est. 1935 feet MSL
Water well within one-quarter mile: Yes No
Public water supply well within one mile: Yes No

Directional, Deviated or Horizontal wellbore? Yes No

Depth to bottom of fresh water: 200'
Depth to bottom of usable water: 260'
Surface Pipe by Alternate: 1 2

If Yes, true vertical depth:

Length of Surface Pipe Planned to be set: 800'
Length of Conductor Pipe required: None
Projected Total Depth: 3775'

Bottom Hole Location:

Formation at Total Depth: Arbuckle
Water Source for Drilling Operations: Well Farm Pond Other

KCC DKT #:

DWR Permit #: (Contractor will apply)
Will Cores be taken? Yes No

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met:

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- 1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.
Date: 11/10/2004 Signature of Operator or Agent: Franklin R. Greenbaum Title: Exploration Manager

For KCC Use ONLY
API # 15 - 185-23286-00-00
Conductor pipe required NONE feet
Minimum surface pipe required 280 feet per Alt. 1 &
Approved by: RJP 11-16-04
This authorization expires: 5-16-05
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: Agent:

Remember to:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.
[] Well Not Drilled - Permit Expired
Signature of Operator or Agent:
Date:

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

6
21
14

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - _____
Operator: F.G. Holl Company, L.L.C.
Lease: BEAGLEY "B"
Well Number: 1-6
Field: Frey NW
Number of Acres attributable to well: _____
QTR / QTR / QTR of acreage: NW - SW - SW

Location of Well: County: Stafford
1140 feet from N / S Line of Section
330 feet from E / W Line of Section
Sec. 6 Twp. 21 S. R. 14 East West

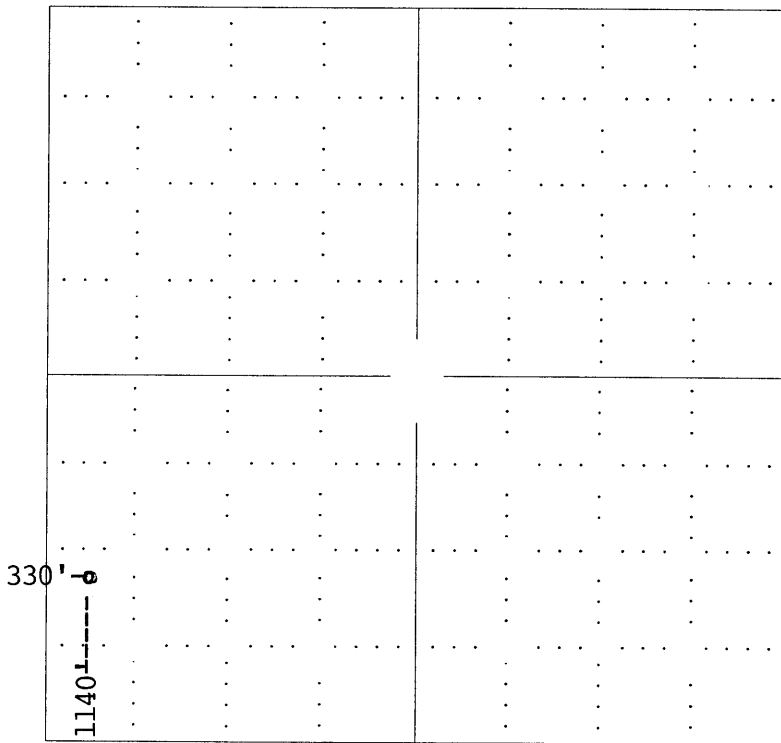
Is Section: Regular or Irregular

If Section is Irregular, locate well from nearest corner boundary.

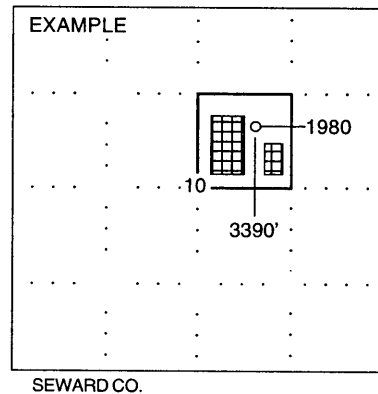
Section corner used: NE NW SE SW

PLAT

*(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)*



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NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

KANSAS

CORPORATION COMMISSION

KATHLEEN SEBELIUS, GOVERNOR
BRIAN J. MOLINE, CHAIR
ROBERT E. KREHBIEL, COMMISSIONER
MICHAEL C. MOFFET, COMMISSIONER

November 15, 2004

Mr. Franklin R. Greenbaum
F.G. Holl Company, LLC
9431 E. Central Ste 100
Wichita, KS 67206-2543

RE: Drilling Pit Application
Beagley B Lease Well No. 1-6
SW/4 Sec. 06-21S-14W
Stafford County, Kansas

Dear Mr. Greenbaum:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed **without slots**, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again as soon as practical after drilling operations have ceased.

If production casing is set all completion fluids shall be removed on a daily basis.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Also please file the enclosed CDP-5 form, Surface Pond Waste Transfer, within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill.

If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,


Kathy Haynes

Environmental Protection and Remediation Department

cc: S Durrant