



For KCC Use: 11-27-04
 Effective Date: 11-27-04
 District #: 3
 SGA? Yes No

KANSAS CORPORATION COMMISSION
 OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL

Form C-1
 December 2002
 Form must be Typed
 Form must be Signed
 All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date November 25, 2005
 month day year

Spot E/2 E/2 ne nw Sec. 35 Twp. 29 S. R. 16 East West

OPERATOR: License# 33344
 Name: Quest Cherokee, LLC
 Address: 9520 N. May, Ste 300
 City/State/Zip: Oklahoma City, Ok 73120
 Contact Person: Richard Marlin
 Phone: 405-488-1304 xt 14

660 feet from N / S Line of Section
1470 feet from E / W Line of Section
 Is SECTION Regular Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: Wilson
 Lease Name: Erbe SWD Well #: 35-1
 Field Name: Cherokee Basin CBM

CONTRACTOR: License# Will be licensed by KCC
 Name: Will Advise on ACO -1

Is this a Prorated / Spaced Field? Yes No
 Target Information(s): Arbuckle Dolomite

Well Drilled For: Well Class: Type Equipment:
 Oil Enh Rec Infield Mud Rotary
 Gas Storage Pool Ext. Air Rotary
 OAWO Disposal Wildcat Cable
 Seismic; # of Holes Other
 Other

Nearest Lease or unit boundary: 660
 Ground Surface Elevation: 998 feet MSL

If OWWO: old well information as follows:
 Operator: _____
 Well Name: _____
 Original Completion Date: _____ Original Total Depth: _____

Water well within one-quarter mile: Yes No
 Public water supply well within one mile: Yes No

Directional, Deviated or Horizontal wellbore? Yes No

Depth to bottom of fresh water: 100
 Depth to bottom of usable water: 200

If Yes, true vertical depth: _____

Surface Pipe by Alternate: 1 2
 Length of Surface Pipe Planned to be set: 30

Bottom Hole Location: _____

Length of Conductor Pipe required: NONE
 Projected Total Depth: 1500

KCC DKT #: _____

Formation at Total Depth: Arbuckle Dolomite
 Water Source for Drilling Operations:
 Well Farm Pond Other Air

DWR Permit #: _____
 (Note: Apply for Permit with DWR)

Will Cores be taken? Yes No
 If Yes, proposed zone: _____

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-913. It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office *prior* to spudding of well;
2. A copy of the approved notice of intent to drill *shall be* posted on each drilling rig;
3. The minimum amount of surface pipe as specified below *shall be set* by circulating cement to the top; in all cases *conservation shall be set* through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary *prior to plugging*;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. *In all cases, NOTIFY district office prior to any cementing.*

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 11/19/04 Signature of Operator or Agent: Richard Marlin Title: Engineering Manager

RECEIVED
 KANSAS CORPORATION COMMISSION
 NOV 22 2004
 CONSERVATION shall be set
 WICHITA, KS

For KCC Use ONLY
 API # 15 - 125 - 25931-00-00
 Conductor pipe required NONE feet
 Minimum surface pipe required 20 feet per Alt. **(2)**
 Approved by: RJM 11-22-04
 This authorization expires: 5-22-05
 (This authorization void if drilling not started within 6 months of effective date.)
 Spud date: _____ Agent: _____

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Well Not Drilled - Permit Expired
 Signature of Operator or Agent: _____
 Date: _____

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

35 29 16 E

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - _____
 Operator: Quest Cherokee, LLC
 Lease: Erbe SWD
 Well Number: 35-1
 Field: Cherokee Basin CBM

Number of Acres attributable to well: 40
 QTR / QTR / QTR of acreage: _____ - ne - nw

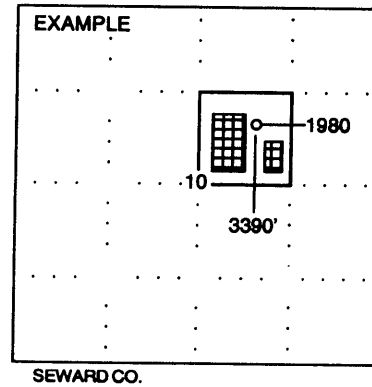
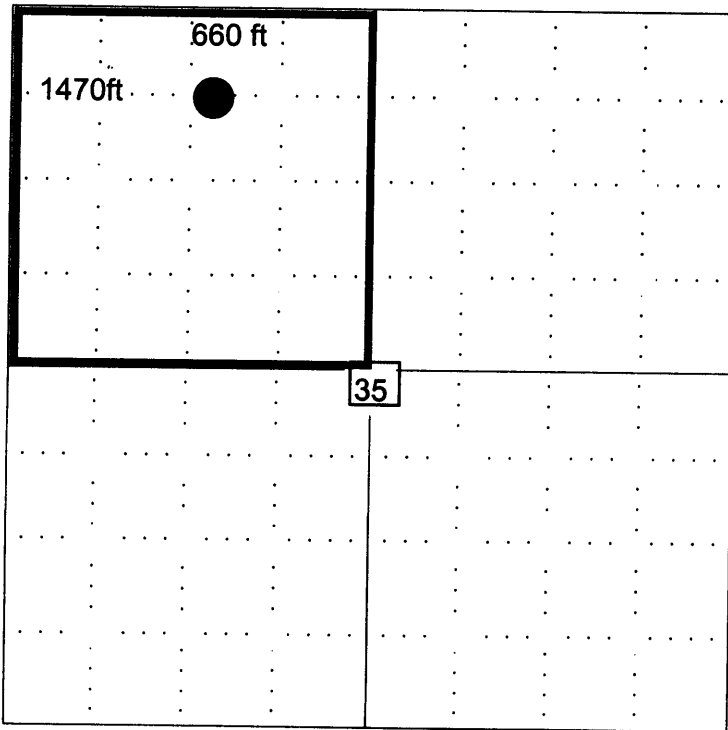
Location of Well: County: Wilson
660 feet from N / S Line of Section
1470 feet from E / W Line of Section
 Sec. 35 Twp. 29 S. R. 16 East West

Is Section: Regular or Irregular

If Section is Irregular, locate well from nearest corner boundary.
 Section corner used: NE NW SE SW

PLAT

*(Show location of the well and shade attributable acreage for prorated or spaced wells.)
 (Show footage to the nearest lease or unit boundary line.)*



NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).