For KCC Use: Effective Date:	11-17-04	
District #	3	
SGA? Y	s 🗌 No	

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled

Special Spuid Date November 16, 2004 month day year Special Spuid Date month day year Special Spuid Character Locanses 33344 month Special Spuid Character Locanses 33344 month Spuid	Must be approved by KCC five	(5) days prior to commencing well على اله اله اله (5) اله اله اله اله (5) اله اله اله (5) اله اله (5) اله اله	
PERATOR: Licenses 3344 Section Licenses License	xpected Spud DateNovember 16, 2004	Spot E	ast
New Figure New			est
SECTION Regular Irregular Irregula	DEDATOR: Licensett 33344		
Section Sect	Ouest Cherokee LLC	1830 feet from E / V W Line of Section	
(Note: Locate well on the Section Plat on reverse side)	9520 N. May. Suite 300	is SECTION Regular Irregular?	
County: Will Control County: Will County: Will Control County: Will Coun	doress: Oklahoma City, Ok 73120	(Note: Locate well on the Section Plat on reverse side)	
Contractor Lease Name Effect Tomas Repeated Post Po	ity/State/Zip:		
Contractor Consequence Contractor Co	405-488-1304 xt 14	County: Erbe. Thomas R 35-1	
Solver Apply Solver Solv	hone: 400 400 100 1 ACT	Cherokee Basin CBM	
Target Information(s): Affuckée Dolomities Target Information(ONTRACTOR: License# Will be licensed by KCO 1: 1000		~
Well Drilled For Well Class: Type Equipment: Nearest Lease or unit boundary; 510 Ground Surface Elevation: 393 Test Total Depth: Yes No Depth to bottom of tesh water: 100 Depth t	ame: Will Advise on ACQ TVISE OF THE WATER	is this a Prorated / Spaced Field?	INO
Colimbridge Colombridge	RE NOTATION	his seed to see as with boundary 510	_
Oil	Well Drilled For: Well Class: Type Equipment:		101
Gas Storage Pool Ext. Air Rotary OWO Disposal Wildcate Wildcate Other Own Disposal Wildcate Other Own	Oil Enh Rec V Infield Mud Rotary		
OWNO Disposal Wildcat Cable Other of real water: 100 Depth to bottom of treat water: 100 Depth to bottom of treatmate: 1 2 2 Length of Surface Pipe Planned to be set: 25 Depth to bottom of treatmate: 1 2 2 Length of Surface Pipe Planned to be set: 25 Depth to bottom of treatmate: 1 2 2 Length of Surface Pipe Planned to be set: 25 Depth to bottom of treatmate: 1 2 2 Length of Surface Pipe Planned to be set: 25 Depth to bottom of treatmate: 1 2 2 Length of Surface Pipe Planned to be set: 25 Depth to bottom of treatmate: 1 2 2 Length of Surface Pipe Planned to be set: 25 Depth to bottom of treatmate: 1 2 2 Length of Surface Pipe Planned to be set: 25 Depth to bottom of Underland to Planners: 100 Depth to bottom of Underland to Planners: 100 Depth to bottom of Underland to Planners: 100 Depth to bottom of Underland to Depth the Planners: 100 Depth to bottom of Underland to Depth the Planners: 100 Depth to bottom of Underland to Depth the Planners: 100 Depth to bottom of Underland to Depth the Planners: 100 Depth to bottom of Underland to Depth the Planners: 100 Depth to bottom of Underland to Depth the Planners: 100 Depth to bottom			.
Seismic: if of Holes Other Other Other Other Other		is a series of the series of t	NO
Other Other Oblight of bottom of usage water. Departor:		Depth to bottom of fresh water:	
Water Source for Drinling Operators. Will Fam Pond Other Air DWR Permit #:		Depth to bottom of usable water:	
Water Source for Drinling Operators. Will Fam Pond Other Air DWR Permit #:		Surface Pipe by Alternate: 1 2	1/2
Water Source for Drinling Operators. Will Fam Pond Other Air DWR Permit #:	OWWO: old well information as follows:	Length of Surface Pipe Planned to be set:	n O
Water Source for Drinling Operators. Will Fam Pond Other Air DWR Permit #:	Operator:	Length of Conductor Pipe required:	COL
Water Source for Drinling Operators. Will Fam Pond Other Air DWR Permit #:	Well Name:	Projected Total Depth: 1500	7. T
Water Source for Drinling Operators. Will Fam Pond Other Air DWR Permit #:	Original Completion Date:Original Total Depth:	Formation at Total Depth: Arouckie Dolorlite	G _
Yes, true vertical depth:		water Source for Drilling Operations:	
Note: Apply for Permit with DWR Note: Apply for Permit with DWR Note: CC DKT #: Note: Note: Note: Note: Note: Note: Note: Note: Note: Note: Note: Note: Note: Note: Note: Note: Note: Note: Note: Note: Note: Note: Note: Note: Note: Note: Note: Note: Note: Note: Note: Note: Note: Note: Note: Note: Note: Note: Note: Note: Note: Note: Note: Note: Note: Note: Note: Note: Note: Note: Note: Note: Note: Note: Note: Note: Note: Note: Note: Note: Note: Note: Note: Note: Note: Note: Note: Note: Note: Note: Note: Note: Note: Note: Note: Note: Note: Note: Note: Note: Note: Note: Note: Note: Note: Note: Note: Note: Note: Note: Note: Note: Note: Note: Note: Note: Note: Note: Note: Note: Note: Note: Note: Note: Note: Note: Note: Note: Note: Note: Note: Note: Note: Note: Note: Note: Note: Note: Note: Note: Note: Note: Note: Note: Note:	· · · · · · · · · · · · · · · · · · ·	Well Farm Pond Other AIF	
AFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kanassa surface casing order #133,811-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the wall shall be plugged. In all cases, NOTIFY district office prior to any cementing. hereby certify that the statements made herein are true and to the best of my knowledge and belief. Portic Engineering Manager For KCC Use ONLY API # 15	Yes, true vertical depth:		
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For KCC Use ONLY API # 15 - 205 · 259 / 9 - 00 - 00 Conductor pipe required	 A copy of the approved notice of intent to drill shall be posted on ea The minimum amount of surface pipe as specified below shall be so through all unconsolidated materials plus a minimum of 20 feet into the second of the secon	et by circulating cement to the top; in all cases surface pipe shall be set the underlying formation. district office on plug length and placement is necessary prior to pluggin , gged or production casing is cemented in; ted from below any usable water to surface within 120 days of spud date. #133,891-C, which applies to the KCC District 3 area, alternate II cemen be plugged. In all cases, NOTIFY district office prior to any cementing.	ting
For KCC Use ONLY API # 15 - 205 . 259 / 9 - 00 - 00 Conductor pipe required	hereby certify that the statements made herein are true and to the best of	hmy knowledge and belief.	
For KCC Use ONLY API # 15 - 205 · 259 19 - 00 - 00 Conductor pipe required	Date: 11/10/04 Signature of Operator or Agent:	Gard V January Title: Engineering Manager	
API # 15 - 205 · 259 19 - 00 - 00 Conductor pipe required		Remember/to:	
Minimum surface pipe required	API # 15 - 205 - 259 19 -00-00	File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders;	
Approved by: \\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	Minimum surface pipe required 70 feet per Alt. 1 2	- Submit plugging report (CP-4) after plugging is completed;	1
(This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: Signature of Operator or Agent: Date: Date: Date: Date: Date: Date: Date: Date:	ヒーフンハケ	- If this permit has expired (See: authorized expiration date) please	
Spud date:Agent:Signature of Operator or Agent:	•		
Date:	Soud data: Agent:		
	Opus date		1
	Mail to: KCC - Conservation Division, 130	S. Market - Room 2078, Wichita, Kansas 6/202	-

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

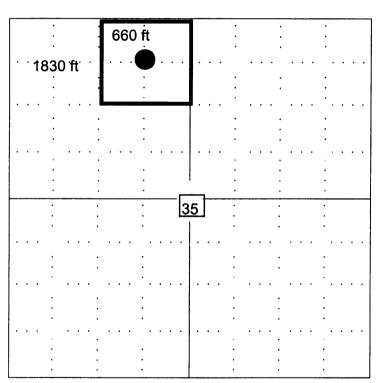
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

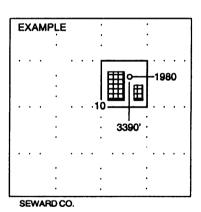
API No. 15	Location of Well: County: Wilson
Operator: Quest Cherokee, LLC	660 feet from VN / S Line of Section
Lease: Erbe, Thomas R	1830 feet from E / W Line of Section
Well Number: 35-1	Sec. 35 Twp. 29 S. R. 16 East Wes
Field: Cherokee Basin CBM	
Number of Acres attributable to well: 40 OTR / OTR / OTR of acresge: - NE - NW	Is Section: Regular or Irregular
QTR / QTR / QTR of acreage: NE NW	if Section is irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)





NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).