For KCC Use: 12-4-2004 District #_ SGA? Yes X No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled

Expected Spud Date January 2005			
OPERATOR: Licenses 3239 (5.30-05) Name. River Gas Charute, LIC Name Case Charute, LIC Licenses Charute, LIC Li	Expected Spud Date January 2005	Spot w/2 x East	t
OFERATOR: Licenses and provided the control of the		sec. Iwp. S. H. Wes	t /
Name _ River Gase Chanute, LIC		- It is a second of the second	
Mater Locate well on the Section Plat on reverse side	Name: River Gas Chanute, LLC	leet from P 2 / W Line of Section	
Country Allen Pense Bross Diffling Co., Inc. Well Drilled For: Well Class: Type Equipment:	Address: 509 Energy Center Blvd Suite 804	Is SECTION Regular Irregular?	
Contry Allen Co	City/State/Zip: Northport, AL 35473		
CONTRACTOR: Licenses 32980 (1-30-OS) Name. Pense Bros. Drilling Co., Inc. Well Drillied To. Well Drillied Co. Well Water well within one-quarter mile: Well Water well within one-mile: Well Water well within one-mile: Well Famm pond water. ZOO + Water Water supply well water. Well Famm pond water. ZOO + Water Source To Pling Operations: Well Famm pond One-r Neosho Water District - Tap Water Source for Plining Operations at Total Depth: Water Source For Plining Operations at Total Depth: Well Famm pond One-r Neosho Water District - Tap Water Source For Plining Operations with DWR Water Source	Contact Person: Mike Chambers	County: Allen	_
CONTRACTOR: Leanses 24980 Case No. Case No. Name. Peris & Bross. Drilling Co., Inc. Target Formation(s): Cherckee Coals Neurost Losse or unit boundary. 400° W Name. No.	Phone: 205-345-9063	Lease Name: Ericson Well #: C3-14	_
Semine Pense Bros. Drilling Co. Inc. Is the a Protected Space Place Is the Semine Is	CONTRACTOR: Linguist 32980 (1-30-05)		_
Second Comparison Seco			O
Ground Surface Elevation. 1046	Ivanio.		-\//
Water well within one-quarter mile: vs No No No No No No No N	Well Drilled For: Well Class: Type Equipment:		
Poultic water supply well within one mile:	Oil Enh Rec Infield Mud Rotary		
Depth to bottom of fresh water: CO + Depth to bottom of fresh water: CO + Depth to bottom of usable water: CO + Depth to Dottom of Water District of Usable water: CO + Depth to Dottom of Water District of Usable water: CO + Depth to Dottom of Water District of Usable water: CO + Depth to Dottom of	☑ Gas Storage 🔀 Pool Ext. ☑ Air Rotary		
Seismic:# of Holes Other	OWWO Disposal Wildcat Cable		3
If OWWO: old well information as follows: Operator:	Seismic;# of Holes Other	2.50	_
Length of Surface Pipe Planned to be set: 20+ Length of Conductor Pipe required: NO NE Length of Conductor Pipe required: NO NE Projected Total Depth: Total	Other		_
Operator: Well Name: Original Completion Date: Original Total Depth: Directional, Deviated or Horizontal wellbore? Was I ve vertical depth: Directional, Deviated or Horizontal wellbore? Was I ve vertical depth: Well Name: Original Completion Date: Orig	If OWWO: ald wall information as follows:	Length of Surface Pine Planned to be set: 20'+	
Projected Total Depth: 1150			_
Original Completion Date:Original Total Depth::	•		-
Water Source for Drilling Operations: Water Source for Drilling Operations: Well Farm Pond Other Neosho Water District - Tap DWR Permit #: Wolfe: Apply for Permit with DWR) Will Cores be taken? If Yes, proposed zone: RECEIVED KANSAS CORPORATION COMMISSION The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. If Yes, proposed zone: RECEIVED KANSAS CORPORATION COMMISSION The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. If Yes, proposed zone: RECEIVED KANSAS CORPORATION COMMISSION The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. If Yes, proposed zone: RECEIVED KANSAS CORPORATION COMMISSION The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. If Yes, proposed zone: RECEIVED KANSAS CORPORATION COMMISSION The undersigned hereby affirms that the drilling, completion of the seq. A copy of the approval district office of prior to spudding of well; 2. A copy of the approval of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shiftings, Well through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. A if the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;			_
Note: Apply for Permit with DWR DWR Permit #: Note: Apply for Permit with DWR DWR Permit #: Note: Apply for Permit #: Note:	· · · · · · · · · · · · · · · · · · ·	Water Source for Drilling Operations:	
Bottom Hole Location: (Note: Apply for Permit with DWR) Yes No NCC DKT #:	Directional, Deviated or Horizontal wellbore?	Well Farm Pond Other Neosho Water District - Tap	
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File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent: Date: Date:	5. The appropriate district office will be notified before well is either plug 6. If an ALTERNATE II COMPLETION, production pipe shall be cement. Or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall be the later than the statements made herein are true and to the best of Date: Date:	ged or production casing is cemented in; ed from below any usable water to surface within 120 days of spud date. #133,891-C, which applies to the KCC District 3 area, alternate II cementing be plugged. In all cases, NOTIFY district office prior to any cementing. my knowledge and belief. Title:	
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Approved by T11-29.04 This authorization expires: 5-29.05 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: Agent:	5. The appropriate district office will be notified before well is either plug 6. If an ALTERNATE II COMPLETION, production pipe shall be cements Or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall be I hereby certify that the statements made herein are true and to the best of Date: Complete	ged or production casing is cemented in; ed from below any usable water to surface within 120 days of spud date. #133,891-C, which applies to the KCC District 3 area, alternate II cementing be plugged. In all cases, NOTIFY district office prior to any cementing. Title: Remember to: - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders;	
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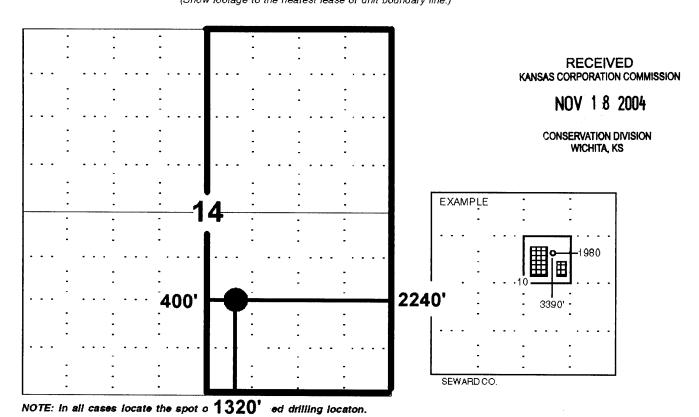
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15	Location of Well: County: Allen
Operator: River Gas Chanute, LLC	
Lease: Ericson	
Well Number: <u>C3-14</u>	Sec. <u>14</u> Twp. <u>26</u> S. R. <u>20</u> East West
Field: Cherokee Basin Coal Area	
Number of Acres attributable to well:	Is Section: Regular or Irregular
QTR / QTR / QTR of acreage:	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)



In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).