For KCC Use: Effective Date:	10-31-04
District #	3
SGA? Yes	s 👿 No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Form C-1 September 1999 Form must be Typed Form must be Signed

Must be approved by KCC five	(5) days prior to commencing well	s must be Filled
Expected Spud Date 11/1/04 month day year	Spot NW SE NW Sec 13 Turn 18 S.B. 2	East
•	360 1wp S. R	
OPERATOR: License# 31473 Name: BG-5 Inc.	1500	
Address: 3939 Ellis Road	1590 feet from ₽ / () (circle one)) Line of Section
City/State/Zip: Rantoul, Kansas 66079	is SectionRegularIrregular?	
Contact Person: Jimmie Patton	(Note: Locate well on the Section Plat on reverse s	ide)
Phone: 785-241-4016	County: Franklin Lease Name: Flora Well	E 33
105	Field Name: Rantoul Well	#. F 33
CONTRACTOR: License# 6142 Name: Town Oil Co. Inc.	Is this a Prorated / Spaced Field?	
Name: Town Oil Co. Inc.	Target Formation(s): Squirrel	Yes No
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 1030	
Ton blase. Typo Equipment.	Ground Surface Elevation: n/a	feet MSL /
Gas Storage Pool Ext Air Rotary	Water well within one-quarter mile:	Yes No
The second secon	Public water supply well within one mile:	Yes No
Owwo Disposal Wildcat Cable Seismic; # of Holes Other	Depth to bottom of fresh water: 120	
Other	Depth to bottom of usable water: 500	D_
	Surface Pipe by Alternate:1 X2	CC.
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 20	CHIVE
Operator:	Length of Conductor Pipe required: None	-12 -1
Well Name:	Projected Total Depth: 750'	200
Original Completion Date:Original Total Depth:	Formation at Total Depth: Squirrel	Win
Directional, Deviated or Horizontal wellbore?	Water Source for Drilling Operations:	CHITA
If Yes, true vertical depth:	Well Farm Pond Other XX	
Bottom Hole Location:	DWR Permit #:	
KCC DKT #:	(Note: Apply for Permit with DWR)	
	Will Cores be taken?	✓ Yes No
	If Yes, proposed zone:	
AFFI	DAVIT	
The undersigned hereby affirms that the drilling, completion and eventual plu	aging of this well will comply with K.S.A. 55 404 at any	
It is agreed that the following minimum requirements will be met:	agging of this well will comply with K.S.A. 55-101, et. seq.	
Notify the appropriate district office <i>prior</i> to spudding of well;		
2. A copy of the approved notice of intent to drill shall be posted on each	n drilling rig:	
The minimum amount of surface pipe as specified below shall be set	by circulating cement to the top; in all cases surface nine st	hall be set
through all unconsolidated materials plus a minimum of 20 feet into the	underlying formation.	
 If the well is dry hole, an agreement between the operator and the dis The appropriate district office will be notified before well is either plugg 	strict office on plug length and placement is necessary <i>prior</i>	to plugging;
If an ALTERNATE II COMPLETION, production pipe shall be cemented	d from below any usable water to surface within 120 days of	fenud
date. In all cases, NOTIFY district office prior to any cementing.	a well color any access water to surface within 120 days of	i spud
I hereby certify that the statements made herein are true and to the hest of	my knowledge/and belief.	
a la che		
Date: 10/25/07 Signature of Operator or Agent: Week C	Title: / nes.	
For KCC Use ONLY	Remember to:	
API # 15 - 059 - 25043-00-00	- File Drill Pit Application (form CDP-1) with Intent to Drill;	
	- File Completion Form ACO-1 within 120 days of spud d	1-4
	- File acreage attribution plat according to field proration	orders;
Minimum surface pipe required 20 feet per Alt. 4 (2) Approved by 25/10.26-04	- Notify appropriate district office 48 hours prior to worko	ver or
. April Cod Dy.	re-entry; - Submit plugging report (CP-4) after plugging is complete	ad:
This authorization expires: 4-26-05	Obtain written approval before disposing or injecting sale.	ed; (%)
(This authorization void if drilling not started within 6 months of effective date.)	Treating sai	t water.
Spud date:Agent:		10
		6
Mail to: KCC - Conservation Division, 130 S.	Market - Room 2078, Wichita, Kansas, 67202	lu

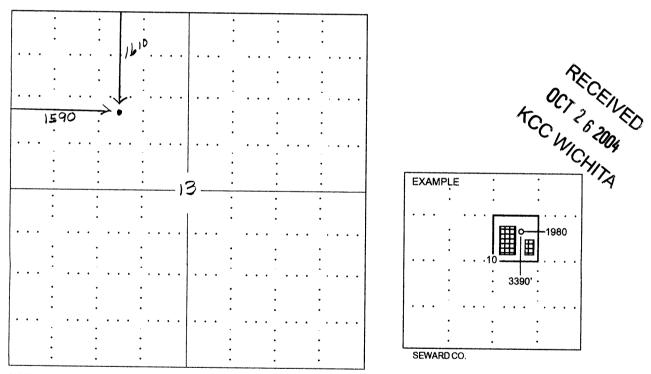
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15	Location of Well: County: Franklin	
Operator:	1610 feet from S 🔘 (circle one) Line of Section	
Lease:	1590 feet from E / ((circle one) Line of Section	
Well Number:	Sec. 13 Twp. 18 S. R. 20 East West	
Field:	Cast West	
Number of Acres attributable to well:	Is Section Regular orIrregular	
QTR / QTR / QTR of acreage: NW - SE - NW	If Section is Irregular, locate well from nearest corner boundary. Section corner used:NE	

PLAT (Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.)



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).