## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

## NOTICE OF INTENT TO DRILL

Form C-1 September 1999 Form must be typed Form must be signed All blanks must be filled

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: November 22 2004	Spot □ East
month day year	NW - NW - NW Sec. 11 Twp. 9S R. 41W
Operators License: 32959	330 feet from S / (N) (circle one) Line of Section
Name: Deep Rock Exploration, Inc.	$\underline{\underline{}}$ feet from E/(W) (circle one) Line of Section
Address: 1010 Road 62 2 2 2 2	Is Section X Regular / Irregular?
City/State/Zip: Goodland, Kansas 67735  Contact Person: Ross R. McGuckin	(Note: Locate well on the section plat on reverse side)
	County: Sherman Lease Name: Gannon Well #: 3
Phone: (785) 899–7060  Contractor: License # 33 4 4 5 1/30/05  Name: Coil Tubing Solutions, Inc.	Field Name:
Contractor: License # 33445	Is this a Prorated / Spaced Field?
Name: Coil Tubing Solutions, Inc.	Target Formation (s): Cheyenne Sandstone
	Nearest Lease or unit boundary: 330'
Well Drilled For Well Class Type Equipment	Ground Surface Elevation: 3,755.5 feet MSL
Rec □Infield Mad Rotary	Ground Surface Elevation: 3.755.5 feet MSL  Water Well within one-quarter mile:
Gas □ Storage <del>■ Pool Ext.</del> □ Air Rotary	Public water supply well within one mile:
□OWWO □Disposal ➤Wildcat □ Cable	Depth to bottom of fresh water: 300'
□ Seismic;# of Holes □ Other	Depth to bottom of usable water: 300'
□ Other	Surface Pipe by Alternate: $X = 1$ 2
ICONINIO 11 II' C	Length of Surface pipe planned to be set: 350'
If OWWO: old well information as follows:	Length of Conductor pipe required: NONE
Operator:	Projected total Depth: 3,000° Formation at total Depth: Cheyenne Sandstone
Original Completion Date: Original Total Depth	Water source for Drilling Operations:
Directional, deviation or Horizontal wellbore? □ Yes M No	Well Farm Pond Other X
If Yes, true vertical depth	DWR Permit #:
Bottom Hole Location:	( Note: Apply for Permit with DWR $\square$ )
KCC DKT #:	Will Cores be taken? Yes X No
	Will Cores be taken? Yes X No If Yes, proposed zone:
	IDAVII
The undersigned hereby affirms that the drilling, completion and evaluate agreed that the following minimum requirements will be met:	ventual plugging of this well will comply with K.S.A. 55-101,et seq. It is
Notify the appropriate district office <b>prior</b> to spudding of well;	
<ol><li>A copy of the approved notice of intent to drill shall be posted on each</li></ol>	
<ol> <li>The minimum amount of surface pipe as specified below shall be set t unconsolidated materials plus a minimum of 20 feet into underlying fo</li> </ol>	by circulating cement to top; in all cases surface pipe shall be set, through all
	istrict office on plug legth and placement is necessary prior to plugging;
<ul> <li>The appropriate district office will be notified before well is either pluge.</li> <li>If ALTERNATE II COMPLETION, production pipe shall be cemented.</li> </ul>	
all cases, NOTIFY district office prior to any cementing.	ed from below and any usable water to surface within 120 days of spud date. In
hereby certify that the statements made herein are true and to the best of my	y knowledge and belief .
Date: 11 / 15 / 2004 Signature of Operator or Agent:	Title: PRESIDENT
FOR KCC Use ONLY	Remember to:
API# 15-18 - 20364-0000	-File Drill Pit Application (form CDP-1) with intent to drill;
Conductor pipe required NONE, feet	-File Completion Form ACO-1 within 120 days of spud date; -File Acreage attribution plat according to field proration orders;
Minimum surface pipe required 350 feet per Alt. 1	-Notify approproate district office 48 hours prior to workover or
Approved By RSP 11-18-04	re-entry; -Submit plugging report (CP-4) after plugging is completed;
	-Suomit plugging report (CP-4) after plugging is completed; -Obtain written approval before disposing or injecting salt water.
This authorization expires: 5-18-05 (This authorization void if drilling not started within 6 months of effective date.)	1
( 1 ms authorization void it drining not started within 6 months of effective date.)	<del>                                    </del>

Agent:



CORPORATION COMMISSION

KATHLEEN SEBELIUS, GOVERNOR
BRIAN J. MOLINE, CHAIR
ROBERT E. KREHBIEL, COMMISSIONER
MICHAEL C. MOFFET, COMMISSIONER

November 18, 2004

Mr. Ross R. McGuckin Deep Rock Exploration, Inc. 1010 Road 62 Goodland, KS 67735

RE: Drilling Pit Application

Gannon Lease Well No. 3 NW/4 Sec. 11-09S-41W Sherman County, Kansas

Dear Mr. McGuckin:

This office has been informed that steel pits are to be used at this location. Please inform the Commission in writing as to which disposal well you will utilize to dispose of the contents in the steel pits and the amount of fluid which will be disposed.

Should a haul-off pit be necessary, please complete the enclosed CDP-1. This location will have to be inspected prior to approval of the haul-off pit application.

Sincerely,

Kathy Haynes

Environmental Protection and Remediation Department

cc: H Deines