For KCC Effective		11.23.0	4
District #		3	
SGA?	Yes	<b>✗</b> No	

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

## NOTICE OF INTENT TO DRILL

December 2002 Form must be Typed Form must be Signed All blanks must be Filled

Form C-1

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date November 20, 2004	Snot ✓ East
month day year	C - SW/4 - NE/4 Sec. 11 Twp. 30 S. R. 14 West
DPERATOR: License# 33342	1980 feet from $\sqrt{N}$ / $\sqrt{N}$ S Line of Section
lama. Blue Jay Operating LLC	leet from V Line of Section
address: 4916 Camp Bowie Blvd., Suite 204	Is SECTION RegularIrregular?
City/State/Zip: Fort Worth, Texas 76107	(Note: Locate well on the Section Plat on reverse side)
Contact Person: Bob McNew	County: Wilson
hone: 918-625-4180	Lease Name: Gorton Well #: 2
	Field Name: Cherokee Basin Coal Gas
ONTRACTOR: License# 33072	Is this a Prorated / Spaced Field?
lame: Well refined Drilling Co, Inc.	Target Formation(s): Mississippian
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 1980 feet 6607.
	Ground Surface Elevation: 930 feet MSL
Oil / Enh Rec / Infield Mud Rotary	Water well within one-quarter mile:
Gas Storage Pool Ext. ✓ Air Rotary	Public water supply well within one mile:
OWWO Disposal Wildcat Cable	Depth to bottom of fresh water: 100 +
Seismic; # of Holes Other	Depth to bottom of usable water: 200 +
Other	Surface Pipe by Alternate: 1 2
	Length of Surface Pipe Planned to be set: 40 feet Minimum
OWWO: old well information as follows:	Length of Conductor Pipe required: None
Operator:	Projected Total Depth: 1,350 feet
Well Name:	Formation at Total Depth: Mississippian
Original Completion Date:Original Total Depth:/	Water Source for Drilling Operations:
or time of the state of the st	Well 🗸 Farm Pond Other
	Land Land Land
Yes, true vertical depth:	DWR Permit #:
	(Note: Apply for Permit with DWR )
	(Note: Apply for Permit with DWR ☐ )  Will Cores be taken? Yes ✓ No
KCC DKT #:	Will Cores be taken?  If Yes, proposed zone:  RECEIVED  KANSAS COPPODATION COMMISSION
AFF	Will Cores be taken?  If Yes, proposed zone:  RECEIVED  KANSAS CORPORATION COMMISSI
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## IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

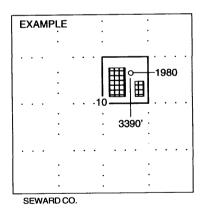
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

ADIAI- 45	Location of Well: County: Wilson
API No. 15 Operator: Blue Jay Operating LLC	1980 feet from V N / S Line of Section
Lease: Gorton	1980 feet from 🗸 E / W Line of Section
Well Number: 2	Sec11 Twp30 S. R14 ✓ East West
Field: Cherokee Basin Coal Gas	Is Section: ✓ Regular or Irregular
Number of Acres attributable to we'l-	Is Section: ✓ Regular or ☐ Irregular
QTR / QTR / QTR of acreage: C SW/4 _ NE/4	If Section is Irregular, locate well from nearest corner boundary.  Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.)

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NOTE: In all cases locate the spot of the proposed drilling locaton.

## In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).