10.31.04 For KCC Use: Effective Date: _ District #___ SGA? Yes V No

Kansas Corporation Commission Oil & Gas Conservation Division

NOTICE OF INTENT TO DRILL

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well

| Expected Spud Data | 10 25 | 04 | Spot | East |
|--|--|--|--|--|
| | month d | ay year | 20'S. SE . NW SE _{Sec.} 26 Twp. | $\frac{1\cdot 3}{\mathbf{X}}$ s. R. $\frac{18}{\mathbf{X}}$ West |
| OPERATOR: License# 3 | | 0130/04 | 1630feet from | N /X S Line of Section |
| Name: Key Gas Cor | | 000 | Is SECTION X RegularIrregular? | |
| Address: 155 N. Ma | | | is Sectionnegularirregular? | , |
| City/State/Zip: Wichita Contact Person: Rod And | |) <u> </u> | (Note: Locate well on the Section P | Plat on reverse side) |
| Phone: (316) 265- | | | County. | Well #: #2 |
| | | 1 . | Lease Name: Gottschalk | Well #:#Z |
| CONTRACTOR: License# Forres | 33436 | 30/05 | Field Name: Gottex | |
| Name: FOITE: | - Energy | | Is this a Prorated / Spaced Field? | Yes X No |
| Well Drilled For: | | | Target Information(s):Arbuckle Nearest Lease or unit boundary: | 330 |
| | Well Class: | Type Equipment: | Ground Surface Elevation: 2049 | |
| X Oil Enh Rec | X Infield | Mud Rotary | Water well within one-quarter mile: | Yes Who |
| Gas Storage | Pool Ext. | Air Rotary | Public water supply well within one mile: | / = = |
| Owo Disposal | Wildcat | Cable | Depth to bottom of fresh water:180 | Yes X No. |
| Seismic; # of Hole | s Other | | Depth to bottom of usable water:7 | 00 |
| Other | | | Surface Pipe by Alternate: 1 2 | |
| If OWWO: old well information | as follows: | | Length of Surface Pipe Planned to be set: | 720 |
| Operator: | | | Length of Conductor Pipe required: | |
| Well Name: | | | Projected Total Depth: 3600 | |
| Original Completion Date: | Origina | al Total Depth: | | ck1e |
| | | | Water Source for Drilling Operations: | |
| Directional, Deviated or Horizon | | Yes X No | Well Farm Pond Other | X |
| If Yes, true vertical depth: | | | DWR Permit #: | |
| Bottom Hole Location: | | | (Note: Apply for Permit with t | OWR () |
| KCC DKT #: | | | MOI Command and Co | |
| | - | | Will Cores be taken? | Yes X No |
| | | | If Yes, proposed zone: | Yes X No |
| | | | If Yes, proposed zone: | |
| The undersigned hereby affirm | | AFI | If Yes, proposed zone: | RECEIVED |
| The undersigned hereby affirm It is agreed that the following m | s that the drilling, c | AFI ompletion and eventual | If Yes, proposed zone: | RECEIVED NSAS CORPORATION COMMISSION |
| it is agreed that the following m | s that the drilling, c | AFI ompletion and eventual nts will be met: | If Yes, proposed zone: | RECEIVED |
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the Intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

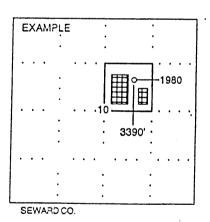
| Location of Well: County: | | |
|---|--|--|
| | | |
| feet from N / S Line of Sectionfeet from E / W Line of Section | | |
| Sec Twp S. R East \ Wes | | |
| | | |
| Is Section: Regular or Irregular | | |
| If Section is Irregular, locate well from nearest corner boundary. Section comer used: NE NW SE SW | | |
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PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

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NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).