For KCC Use: SGA? Yes X No

# Kansas Corporation Commission Oil & Gas Conservation Division

## **NOTICE OF INTENT TO DRILL**

December 2002 Form must be Typed Form must be Signed All blanks must be Filled

Expected Spud Date December 1, 2004	Spot	
.11		-
PERATOR: License# 33397 4/3	Teet from	
.mo. Running Foxes Petroleum, Inc.	reet from VE / W Line of Section	
dress: 14550 E. Easter Avenue, Suite 1000	Is SECTIONRegularIrregular?	
y/State/Zip: Centennial, CO 80112	(Note: Locate well on the Section Plat on reverse side)	
ntact Person. Steven Tedesco	County: Bourbon	
one: 303.671.7242	Lease Name: Gross Well #: 16-1	
5786 \$ 30/05	Field Name: Wildcat	<i>-</i> -
NTRACTOR: License# 5786 \$\frac{9}{30/0}\$  me: McGowan Drilling	Is this a Prorated / Spaced Field?  Target Formation(s): Cherokee Coals	N
	Nearest Lease or unit boundary: 660' FSL; 660' FEL	
Well Drilled For: Well Class: Type Equipment:	Ground Surface Elevation: 915 feet M	ISI
Oil Enh Rec Infield Mud Rotary	Water well within one-quarter mile:	
Gas Storage Pool Ext. Air Rotary		
CWWO Disposal Wildcat Cable	Public water supply well within one mile: Yes   Depth to bottom of fresh water: 100+	140 -
Seismic;# of Holes Other		
Other	Depth to bottom of usable water: 200+	
	Surface Pipe by Alternate: 1 2 2 20 feet	
WWO: old well information as follows:	Length of Surface Pipe Planned to be set: 20 feet	
Operator:	Length of Conductor Pipe required: None	
Well Name:	Projected Total Depth: 550 feet  Formation at Total Depth: Mississippian	
Original Completion Date:Original Total Depth:	Total Bopting	
ectional, Deviated or Horizontal wellbore?	Water Source for Drilling Operations:	
es, true vertical depth:	- DWR Permit #:	
ttom Hole Location:	(Moto: Apply for Pormit with DM/D 1 1)	
	- (Note: Apply for Permit with DWR [])	١
	- Will Cores be taken?	No
	- Will Cores be taken? Yes	
C DKT #:	- Will Cores be taken? Yes	
C DKT #:	Will Cores be taken?  If Yes, proposed zone:  RECEIV  FIDAVIT	ED COMMI
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#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

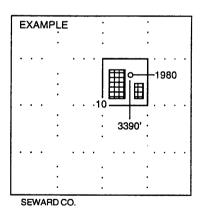
API No. 15	Location of Well: County: Bourbon
Operator: Running Foxes Petroleum, Inc.	660 feet from N / V S Line of Section
Lease: Gross	660 feet from VE / W Line of Section
Well Number: 16-1 Field: Wildcat	Sec. 1 Twp. 25 S. R. 23 East West
Number of Acres attributable to well:	Is Section: Regular or V Irregular
QTR / QTR / QTR of acreage:	If Section is Irregular, locate well from nearest corner boundary.  Section corner used: NE NW SE SW

#### **PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

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NOTE: In all cases locate the spot of the proposed drilling locaton.

### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).