KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled		
Twp. 29 S. R. 19 West et from N / S Line of Section et from E / W Line of Section Irregular?		
the Section Plat on reverse side)		
Well #: 5-1		
BM		
olomite Yes V		
660		
feet MSL Yes VNo mile: Yes No		
200		
v 2 to be set: 25 d:NONE		
•		
ckle Dolomite		
ns: Other Air		
r Permit with DWR □) □ Yes ✔ No		
RECEIVED **ANSAS CORPORATION COMMISSIO .S.A. 55 et. seq. NOV (1 3 2004		
140 V 1/1 3 200 I		
ିମମSERVATION DIVISION all cases surface pipe ଜ ଞ୍ଚିୟା ୮/୭୫ Set		
ement is necessary <i>prior to plugging;</i> d in; urface within <i>120 days</i> of spud date. C District 3 area, alternate II cementing <i>istrict office</i> prior to any cementing.		
Title: Engineering Manager		
P-1) with Intent to Drill; iin 120 days of spud date; ding to field proration orders; hours prior to workover or re-entry; er plugging is completed; sposing or injecting salt water.		

November 45, 0004	
Expected Spud Date November 15, 2004	Spot East
month day year	NE - NW Sec. 5 Twp. 29 S. R. 19 West
OPERATOR: License# 33344	660 feet from N / S Line of Section
Name: Quest Cherokee, LLC	1980feet from E / w W Line of Section
Address: P. O. Box 100	Is SECTIONRegular Irregular?
City/State/Zip: Benedict, Ks 66714	(Note: Locate well on the Section Plat on reverse side)
Contact Person: Doug Lamb	County: Neosho
Phone: 620-698-2250	Lease Name: Heilman, Vern L. Well #: 5-1
Will be licensed by KCC	Field Name: Cherokee Basin CBM
CONTRACTOR: License# Will be licensed by KCC	Is this a Prorated / Spaced Field?
Name: Will Advise on ACO -1	Target Information(s): Arbuckle Dolomite
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 660
The state of the s	Ground Surface Elevation: 968 feet MSL
	Water well within one-quarter mile:
Gas Storage Pool Ext. Air Rotary OWWO Disposal Wildcat Cable	Public water supply well within one mile:
Seismic;# of Holes Other	Depth to bottom of fresh water: 100
Other	Depth to bottom of usable water: 200
Olitei	Surface Pipe by Alternate: 1 2
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 25
Operator:	Length of Conductor Pipe required:
Well Name:	Projected Total Depth: 1500
Original Completion Date:Original Total Depth:	Formation at Total Depth: Arbuckle Dolomite
Directional Deviated or Hadrantal wellhard	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore? Yes ✓ No	Well Farm Pond Other Air
If Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	
	(Note: Apply for Permit with DWR)
KCC DKT #:	(Note: Apply for Permit with DWR) Will Cores be taken? Yes No
	Will Cores be taken? Yes VNo
KCC DKT #:	Will Cores be taken? If Yes, proposed zone: RECEIVED
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

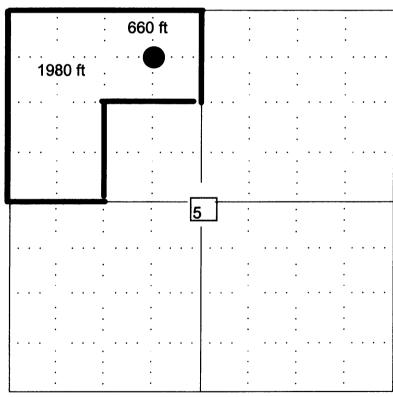
Plat of acreage attributable to a well in a prorated or spaced field

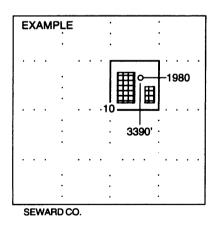
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15	Location of Well: County: Neosho
Operator: Quest Cherokee, LLC	660 feet from N / S Line of Section
Lease: Heilman, Vern L.	1980 feet from E / W Line of Section
Well Number: 5-1	Sec. 5 Twp. 29 S. R. 19 Fast Wes
Field: Cherokee Basin CBM	
Number of Acres attributable to well: 40	Is Section: Regular or V Irregular
QTR / QTR / QTR of acreage: NE NW	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT (Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)





NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).