For KCC Use: Effective Date:	11-23-04
District #	3
2042	்பை

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 December 2002

SGA? Yes No NOTICE OF II	NTENT TO DRILL Form must be Typed Form must be Signed
	re (5) days prior to commencing well
Expected Spud Date January 19 2005	Approx
month day year	Spot N/2 N/2 SE East East
./	Sec. Iwp. S. H. West
OPERATOR: License# 33239 Name: River Gas Chanute, LLC	feet from N / VS Line of Section 1311 Feet from E / W Line of Section
Address: 509 Energy Center Blvd Suite 804	Is SECTION Regular Irregular?
City/State/Zip: Northport, AL 35473	
Contact Person: Mike Chambers	(Note: Locate well on the Section Plat on reverse side) County: Allen
Phone: 205-345-9063	Lease Name: Jarred Well #: C4-21
/	Field Name: Cherokee Basin Coal Area
CONTRACTOR: License# 32980 V	Is this a Prorated / Spaced Field? Yes ✓ No
Name: Pense Bros. Drilling Co., Inc.	Target Formation(s): Cherokee Coal
Well Drilled For: Well Class: Type Equipment	Nearest Lease or unit boundary: 407' N
Oil Enh Rec Infield Mud Rotary	Ground Surface Elevation: 991 feet MSL
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:
OWWO Disposal Wildcat Cable	Public water supply well within one mile:
Seismic; # of Holes Other	Depth to bottom of fresh water:
Other	Depth to bottom of usable water: 200 +
IS COMMAND.	Surface Pipe by Alternate: 1 20'+
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 20'+
Operator:	Length of Conductor Pipe required: Projected Total Depth: 1150
Original Completion Date:Original Total Depth:	Formation at Total Depth: Cherokee Coal
Original Completion DateOriginal Total Depth:	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore? Yes V No	Well Farm Pond Other Neosho Water District - Tap
If Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	(Note: Apply for Permit with DWR)
KCC DKT #:	Will Cores be taken? Yes ✓ No
AFI	If Yes, proposed zone:
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

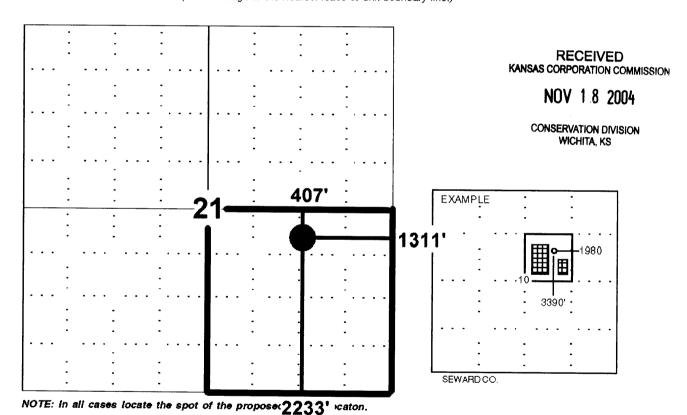
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15	Location of Well: County:Allen
Operator: River Gas Chanute, LLC	2233 feet from N / K S Line of Section
Lease: Jarred	
Well Number: C4-21	Sec. 21 Twp. 26 S. R. 20 K East Wes
Field: Cherokee Basin Coal Area	
Number of Acres attributable to well:	Is Section: X Regular or Irregular
QTR / QTR / QTR of acreage:	if Section is irregular, locate well from hearest corner boundary.
	Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)



In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).