For KCC Use: Effective Date:	11-29-04
District #	
SGA? Tyes	M No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled

	(3) uays prior to confinericing well	
Expected Spud Date 12/8/04	Spot 30'N	7500
month day year	NW SW Sec. 35 Twp. 22 S. R. 33	East
OPERATOR: License# 30606	1020 feet from N / S Line of Section	West
Name: Murfin Drilling Company, Inc.	330feet from E / _ W Line of Sect	tion
Address: 250 N. Water, Suite 300	is SECTION _ ✓ Regularirregular?	.iori
Wichita KS 67202	_	
Contact Person: David Doyel	County: Finney	
Phone: 316-267-3241	Lease Name: Jefco - Holstead Well #: 1-35	
30606 / CH/>	Field Name: wildcat	
CONTRACTOR: License# 30606 Name: Murfin Drilling Company, Inc.	Is this a Prorated / Spaced Field?	√ No
Name: Manual Draining Company, Inc.	Target Formation(s): Mississippian	
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 330'	
✓Oil Enh Rec Infield ✓ Mud Rotary	Ground Surface Elevation: 2869 fe	et MSL
Gas Storage Pool Ext. Air Rotary		√ No
OWWO Disposal Wildcat Cable		√ No
Seismic;# of Holes Other	Depth to bottom of fresh water:	
Other	Depth to bottom of usable water:	
	Surface Pipe by Alternate: 1 2	
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 450'	
Operator:	Length of Conductor Pipe required: none	
Well Name:	Projected Total Depth: 4900'	
Original Completion Date:Original Total Depth:	Formation at Total Depth: Mississippi	
Directional, Deviated or Horizontal wellbore? Yes ✓ No	Water Source for Drilling Operations:	
If Yes, true vertical depth:	Well Farm Pond Other X	
Bottom Hole Location:	DWR Permit #:	
KCC DKT #:	(Note: Apply for Permit with DWR)	
* Prorated & spaced Hugotan Payone		√ No
At Lough of the state of the st	If Yes, proposed zone:	
	DAVIT	
The undersigned hereby affirms that the drilling, completion and eventual p	ugging of this well will comply with K.S.A. 55 et. seq.	
It is agreed that the following minimum requirements will be met:		
 Notify the appropriate district office prior to spudding of well; A copy of the approved notice of intent to drill shall be posted on each and the posted on each and the properties of the second and the se	t by circulating cement to the top; in all cases surface pipe shall be seen the underlying formation. istrict office on plug length and placement is necessary prior to plugg and or production casing is camented in:	l ing; te.
I hereby certify that the statements made herein are true and to the best of		•
Date: 11/23/04 Signature of Operator or Agent:	undunglmantitle: Agent	
	Remember to:	
For KCC Use ONLY API # 15 - 055 - 21 849 - 00 - 00	- File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date;	
Naus	File acreage attribution plat according to field proration orders;	W
72.	Notify appropriate district office 48 hours prior to workover or re-entry	, V
Minimum surface pipe required 320 feet per Alt. 4 (2)	 Submit plugging report (CP-4) after plugging is completed; 	,
Approved by: 24.04	- Obtain written approval before disposing or injecting salt water.	6
This authorization expires: 5-24-05	- If this permit has expired (See: authorized expiration date) please	7
(This authorization void if drilling not started within 6 months of effective date.)	check the box below and return to the address below.	
	1 1	
	Well Not Drilled - Permit Expired	'
Spud date:Agent:	Well Not Drilled - Permit Expired Signature of Operator or Agent:	_ w

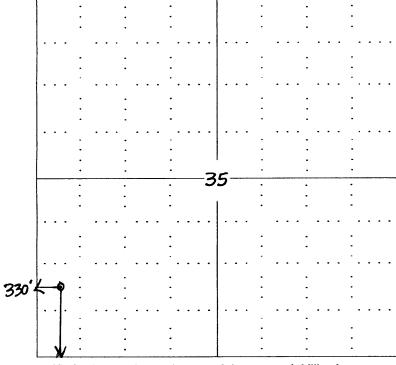
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

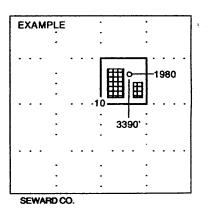
Plat of acreage attributable to a well in a prorated or spaced field

If the Intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15	Location of Well: County: Finney
Operator: Murfin Drilling Company, Inc.	
Lease: Jefco - Holstead	1020 feet from N / S Line of Section 330 feet from E / W Line of Section
Well Number: 1-35	Sec. 35 Twp. 22 S. R. 33 East Wes
Field: Wildcat Number of Acres attributable to well:	Is Section: 📝 Regular or 🔲 Irregular
QTR / QTR / QTR of acreage: NW - SW - SW	If Section is irregular, locate well from nearest corner boundary. Section comer used: NE NW SE SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)





NOTE: In all cases locate the spot of the proposed drilling locaton. 1020^{\prime}

In plotting the proposed location of the well, you must show:

- The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).