For KCC Use: Effective Date: District # SGA2 Yes No

Kansas Corporation Commission Oil & Gas Conservation Division

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

5	Spot East
Expected Spud Date month day year	Spot
21160	1320 feet from N / V S Line of Section
OPERATOR: License# 31160	1980 feet from VE / W Line of Section
Name: Phillips Exploration Company, LC	Is SECTION ✓ RegularIrregular?
Address: 4109 N Ironwood	IS SECTIONnegularinegular:
City/State/Zip: Wichita KS 67226	(Note: Locate well on the Section Plat on reverse side)
Contact Person: James B. Phillips	County: Reno
Phone: 316-636-2256	Lease Name: Keller Well #: 3-18
Phone: 316-636-2256 CONTRACTOR: License# 5892	Field Name: Lerado.
CONTRACTOR: License# 5892 Name: Berentz Drilling Company, Inc.	Is this a Prorated / Spaced Field?
Name: Defend Brilling Company, Inc.	Target Formation(s): Viola
Well Dailed For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 660'
	Ground Surface Elevation: 1626 feet MSL
✓ Oil Enh Rec Infield ✓ Mud Rotary	Water well within one-quarter mile:
✓ Gas Storage Pool Ext. Air Rotary	D. Life and Leave to the life and the life a
OWWO Disposal Cable	Depth to bottom of fresh water:
Seismic;# of Holes Other	Depth to bottom of usable water:
Other	Surface Pipe by Alternate:
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 250
	Length of Conductor Pipe required: None
Operator:	Projected Total Depth: 4200
Well Name:	Formation at Total Depth: Viola
Original Completion Date:Original Total Depth:	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore?	Well Farm Pond Other Goose Creek
If Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	(Note: Apply for Permit with DWR 🗸)
KCC DKT #:	Will Cores be taken? Yes ✓ No
	Name and the second
	If Yes proposed zone:
	If Yes, proposed zone: RECEIVED
	IDAVIT KANSAS CORPORATION COMMISSION
AFFI The undersigned hereby affirms that the drilling, completion and eventual pl	IDAVIT KANSAS CORPORATION COMMISSION
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 -	Location of Well: County: Reno		
Operator: Phillips Exploration Company, LC			
Lease: Keller			
Well Number: 3-18	Sec. 18 Twp. 26 S. R. 8 East ✓ Wes		
Field:			
Number of Acres attributable to well: QTR / QTR / QTR of acreage:	Is Section: Regular or Irregular If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW		

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

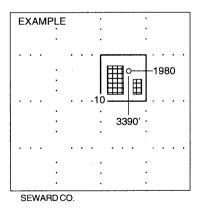
(Show footage to the nearest lease or unit boundary line.)

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RECEIVED KANSAS CORPORATION COMMISSION

OCT 2 1 2004

CONSERVATION DIVISION WICHITA, KG



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, $\emph{you must show}$:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).



CORPORATION COMMISSION

KATHLEEN SEBELIUS, GOVERNOR

BRIAN J. MOLINE, CHAIR

ROBERT E. KREHBIEL, COMMISSIONER

MICHAEL C. MOFFET, COMMISSIONER

November 4, 2004

Mr. James B. Phillips Phillips Exploration Company, LC 4109 N Ironwood Wichita, KS 67226

Re: Drilling Pit Application

Keller Lease Well No. 3-18 SE/4 Sec. 18-26S-08W Reno County, Kansas

Dear Mr. Phillips:

District staff has inspected the location and has determined that an unsealed condition will present a pollution threat to water resources.

District staff has instructed that no earthen pits are to be used at the location. Steel pits are to be used. Please inform the Commission in writing as to which disposal well you will utilize to dispose of the contents in the steel pits and the amount of fluid which will be disposed.

Should a haul-off pit be necessary, please complete the enclosed CDP-1. This location will have to be inspected prior to approval of the haul-off pit application.

Sincerely,

Environmental Protection and Remediation Department

Cc: D Louis