For KCC Use: Effective Date:_

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date November 15, 2004	Spot East
month day year	NE SE Sec. 20 Twp. 29 S. R. 19 West
OPERATOR: License# 33344	1980 feet from N / S Line of Section
Name: Quest Cherokee, LLC	660 feet from E / W Line of Section
Address: 9520 N. May, Suite 300	Is SECTIONRegularIrregular?
City/State/Zip: Oklahoma City, Ok	(Note: Locate well on the Section Plat on reverse side)
Contact Person Richard Marlin	County: Neosho
Phone: 405-488-1304 xt 14	Lease Name: Kramer, Jerry L. Well #: 20-1
	Field Name: Cherokee Basin CBM
CONTRACTOR: License# Will be licensed by KCC Name: Will Advise on ACO -1	Is this a Prorated / Spaced Field?
Name: Will Advise on ACO-1	Target Information(s): Arbuckle Dolomite
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 660
Oil Enh Rec Infield Mud Rotary	Ground Surface Elevation: 980 feet MSL Water well within one-quarter mile: Yes VNo
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile: Public water supply well within one mile: Yes V No
OWO Disposal Wildcat Cable	Depth to bottom of fresh water: 100
Seismic; # of Holes Other	Depth to bottom of usable water: 200
Other	Surface Pipe by Alternate: 1 2
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 25
Operator:	Length of Conductor Pipe required: Nonと
Well Name:	Projected Total Depth: 1500
Original Completion Date:Original Total Depth:	Formation at Total Depth: Arbuckle Dolomite
Directional, Deviated or Horizontal wellbore?	Water Source for Drilling Operations: Well Farm Pond Other Air
Directional, Deviated or Horizontal wellbore? Yes V No If Yes, true vertical depth:	
Bottom Hole Location:	DWR Permit #:(Note: Apply for Permit with DWR]
KCC DKT #:	Will Cores be taken?
NOO DINI #:	1111 O0163 D0 tanoi 1.
	If Yes, proposed zone:
	If Yes, proposed zone:RECEIVED
	DAVIT KANSAS CORPORATION COMMISSION
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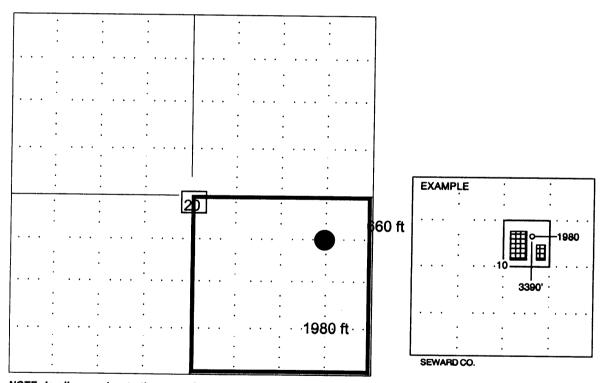
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15	Location of Well: County: Neosho
Operator: Quest Cherokee, LLC	
Lease: Kramer, Jerry L.	feet from N / S Line of Section 660 feet from E / W Line of Section
Well Number: 20-1 Field: Cherokee Basin CBM	Sec. 20 Twp. 29 S. R. 19 East Wes
Number of Acres attributable to well: 40	Is Section: Regular or Irregular
QTR / QTR / QTR of acreage:	If Section is irregular, locate well from nearest corner boundary. Section comer used: NE NW SE SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)



NOTE: in all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).