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# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

# NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

Expected Spud Date November 15, 2004	
month day year	Spot
OPERATOR: License# 33344	
Name: Quest Cherokee, LLC	1980feet from N / V S Line of Section 660feet from V E / W Line of Section
Address: P. O. Box 100	Is SECTIONRegularirregular?
City/State/Zip: Benedict, Ks 66714	
Contact Person: Doug Lamb	(Note: Locate well on the Section Plat on reverse side) County: Neosho
Phone: 620-698-2250	Lease Name: Kramer, Jerry L. Well #: 31-1
Will be licensed by KOO	Field Name: Cherokee Basin CBM
CONTRACTOR: License# Will be licensed by KCC	Is this a Prorated / Spaced Field?
Name: Will Advise on ACO -1	Target Information(s): Arbuckle Dolomite
Well Orilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 510
To The Table To Table T	Ground Surface Elevation: 966 feet MSL
Oil Enh Rec ✔ Infield Mud Rotary ✔ Gas Storage Pool Ext. ✔ Air Rotary	Water well within one-quarter mile:
OWO Disposal Wildcat Cable	Public water supply well within one mile:
Seismic;# of Holes Other	Depth to bottom of fresh water: 100
Other	Depth to bottom of usable water: 200
	Surface Pipe by Alternate: 1 2
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 25
Operator:	Length of Conductor Pipe required: NONE
Well Name:	Projected Total Depth: 1500
Original Completion Date:Original Total Depth:	Formation at Total Depth: Arbuckle Dolomite
Directional, Deviated or Horizontal wellbore? Yes ✓ No	Water Source for Drilling Operations:  Well Farm Pond Other Air
If Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	(Note: Apply for Permit with DWR )
KCC DKT #:	Will Cores be taken?
	If Yes, proposed zone:
AEE	IDAVIT RECEIVED
ALL	IDAVII
The undersigned hereby affirms that the drilling, completion and eventual of	lugging of this well will comply with K.S.A. FKANSAS CORPORATION COMMISSION
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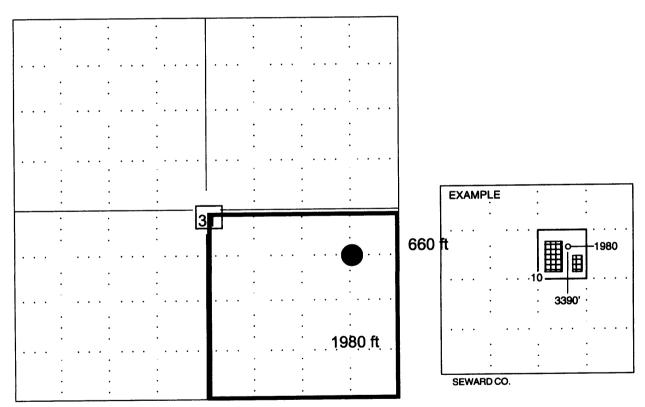
## IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15	Location of Well: County: Neosho
Operator: Quest Cherokee, LLC	1980 feet from N / V S Line of Section
Lease: Kramer, Jerry L.	660 feet from VE / W Line of Section
Well Number: 31-1	Sec. 31 Twp. 29 S. R. 19 East West
Field: Cherokee Basin CBM	
Number of Acres attributable to well: NE SE SE	Is Section:  Regular or Irregular  If Section is Irregular, locate well from nearest corner boundary.  Section corner used:  NE NW SE SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)



NOTE: In all cases locate the spot of the proposed drilling locaton.

### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).