For KCC Use:

Effective Date:

District #

SGA? Yes No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Spot NE NE Sec. 5 Twp 20 S. R. 19 Section Sectio		Ap 150 WOT	
New Contract New	Expected Spud Date November 15, 2004	Spot	East
OPERATOR: Licentee 33344 S60	month day year	<u>NE</u> - <u>NE</u> Sec. 5 Twp. 29 S. R. 19	Vest
NameCuted Charckee, LC Address P. C. Box 100	OPERATOR: License# 33344	iggr trotti A 14 / 12 Fille of Section	n
Address P. O. Box 100 Septide Competency Compet	Name: Quest Cherokee, LLC	teet from VE / W Line of Section	1
ClayStand-Zip. Benedict, Ke. 66714 More Country Meeth Meeth Country Meeth Meeth Country Meeth	P. O. Box 100	Is SECTIONRegularIrregular?	
Contry Necsho Prone: 25C-98E-2289 CONTY Necsho Prone: 25C-98E-2289 CONTY ACTOR: Licenses Will be licensed by KCC Name: Will Advise on ACO -1 Well Drilled For: Well Class: Type Equipment: Oil	City/State/Zip: Benedict, Ks 66714	(Note: Locate well on the Section Plat on reverse side)	
Rease Name _ UNIF Farms	Contact Person. Doug Lamb	County: Neosho	
Same Will Advise on ACO -1 Same Well Crises Type Equipment: Well Drilled For: Well Crises Type Equipment: Gable Saismic; Jeff Modary Well Crises	Phone: 620-698-2250	Lease Name: LDH Farms Well #: 5-1	
Name: Will Advise on ACO -1 Well Drilled For: Well Class: Type Equipment: Oil Enh Rec Infield Midd Rotary Gas Storage Pool Ext. Cable Seismic: # of Holes Will Catt Cable Seismic: # of Holes Will Catt Cable Seismic: # of Holes Will Catt Cable Seismic: # of Holes Other Seismic: # of Holes Seismic: # of Holes Other Seismic:	Will be licensed by KCC	Field Name: Cherokee Basin CBM	
Well Drilled For: Well Class: Type Equipment: Total Class: Type Equipment: Wall Class: Type Equipment: Wall Class: Type Equipment: Wall Class: Type Equipment: Wall Class: W	Will Advise on ACO -1		No
Ground Surface Elevation: 952 feet MSL Water well within one mile: was No No No No No No No N	Name: Trim richide on rice of		
Ground Surface Elevation: \$52	Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 510	
Gas		Ground Surface Elevation: 952 feet	MSL
Seismic; # of Holes Other		Water well within one-quarter mile:	_No
Salsmic; of Holes Other		Public water supply well within one mile:	_No √
Depth to bottom of usable water.			
If OWWC: old well information as follows: Operator: Operator: Original Completion Date: Original Total Depth: Original Completion Date: Original Compl		Depth to bottom of usable water: 200	
If OWWC: old well information as follows: Operator: Operator: Original Completion Date: Original Total Depth: Original Completion Date: Original Compl		Surface Pipe by Alternate: 1 1 2 2	
Well Name: Original Completion Date: Original Total Depth: Original Completion Date: Original Total Depth: Original Completion Date: Original Completion Operator Operato	If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set:	`Q
Original Completion Date:Original Total Depth:	Operator:		
Water Source for Drilling Operations: Water Source for Drilling Operation of Drilling Operations: Water Source for Drilling Operations: Water Source for Drilling Operations: Water Source for Drilling Operations of Drilling Operation of Operat	Well Name:	Projected Total Depth: 1500	$\frac{\gamma_{V_C}}{2}$
Directional, Deviated or Horizontal wellbore? Yes No Yes Two Yes Two Yes Two Yes Two Yes Yes	Original Completion Date:Original Total Depth:		_
If Yes, true vertical depth::::::::::::::::::::::::::::::::::::	Directional Deviated as Hadrantal wellhour?	Water Source for Drilling Operations:	·104
Note: Apply for Permit with DWR		Well Farm Pond Other All 40/10/2	
Will Cores be taken? If Yes, proposed zone: AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office wile to entitled before well is settiner plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: 11/2/2004 Signature of Operator or Agent: For KCC Use ONLY API #15 -	·	DWR Permit #:	z
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Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and pelief. Date: 11/2/2004	6. If an ALTERNATE II COMPLETION, production pine shall be coment	ged or production casing is cemented in; and from below any usable water to surface within 120 days of sould date.	
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For KCC Use ONLY API # 15	must be completed within 30 days of the spud date or the well shall	be plugged. In all cases, NOTIFY district office prior to any cementing.	
For KCC Use ONLY API # 15	I hereby certify that the statements made herein are true and to the best o	f my knowledge and belief.	
For KCC Use ONLY API # 15 - 23685-00-00 Conductor pipe required	ν ρ		
For KCC Use ONLY API # 15	Date: 11/2/2004 Signature of Operator or Agent:	Title: Engineering Manager	
For KCC Use ONLY API # 15	, · ·	Remember to:	
API # 15	For KCC Use ONLY		
Conductor pipe required	1 199 23/25.m.n/	· · · · · · · · · · · · · · · · · · ·	
Conductor pipe required			VI
Approved by 3-04 This authorization expires: 5-3-05 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: Signature of Operator or Agent: 5-00 Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent: 5-00 Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.	Conductor pipe required feet		
This authorization expires: 5-3	Minimum surface pipe required feet per Alt. 1 2		
Check the box below and return to the address below. Check the box below and return to the address below.	Approved by 3-04	 Obtain written approval before disposing or injecting salt water. 	12
(This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: Signature of Operator or Agent: Signature or Signat	6 3 0		1 -
Spud date:Agent:Signature of Operator or Agent:		check the box below and return to the address below.	
	-	Well Not Drilled - Permit Expired	
Date:	Spud date: Agent:		2
		Date:	0

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15	Location of Well: County: Neosho
Operator: Quest Cherokee, LLC	660 feet from N / S Line of Section
Lease: LDH Farms	810 feet from VE / W Line of Section
Well Number: 5-1	Sec. 5 Twp. 29 S. R. 19
Field: Cherokee Basin CBM	
Number of Acres attributable to well: 40	Is Section: Regular or 🔽 Irregular
QTR / QTR / QTR of acreage: NE NE	If Section is irregular, locate well from nearest corner boundary. Section comer used: VNE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

	660 ft	
		810 ft
	:	
		EXAMPLE
5		
		1980
:	:	3390'
		SEWARD CO.

NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).