For KCC Use: Effective Date:	11-8-04
District #	3
CCA2 DVan	[[] No

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

# **NOTICE OF INTENT TO DRILL**

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled

Spot   Section		A C (5) days prior to commencing well.	
Section   Post   Constant   Post   Constant   Post   Pos	Expected Spud Date November 15, 2004  month day year	Spot	4 <u>2</u>
More Cuest Orticle Section   Secti	33344		
SECTION   Regular   Integral   Integral   Integral   Regular   Integral   I	OPERATOR: License# Over the control of the control	1987.11911	
Country Description (Country Description and control of Section Plant on revene side)  Country Description (Country Description (Countr	Name: Quest Cherokee, LLC		ine or Section
Country, Meosho  Countr	Address: Benedict Ks 66714	·	
Phone: \$20-698-2250  CONTRACTOR: Licenses   Will be licensed by KCC   Name: Will Advise on ACO -1  Well Drilled For:   Well Class:   Type Equipment:   Target Information(s): Attoucks Dolomits   Target Information(s): Attoucks Dolomits   Nearest Lesses or unit boundary: 510   Ground Surface Elevation: 324   Ground Surface Elevation: 325   Ground Surface Elevation: 326   Ground Surface Elevation: 327   Ground Surface Elevation: 327   Ground Surface Elevation: 327   Ground Surface Elevation: 328   Nearest Lesses or unit boundary: 510   Ground Surface Elevation: 328   Nearest Lesses or unit boundary: 510   Ground Surface Elevation: 327   Ground Surface Elevation: 328   Nearest Lesses or unit boundary: 510   Ground Surface Elevation: 328   Nearest Lesses or unit boundary: 510   Ground Surface Elevation: 328   Nearest Market: 320   Surface Pipe by Attention: 328   Nearest Market: 320   Surface Pipe by Attention of usable water: 320   Surface Pipe by Attention of usable water: 320   Surface Pipe by Attention: 328   Nearest Market: 320   Surface Pipe Palaned to be set: 25   Nearest Market: 320   Surface Pipe by Attention: 328   Nearest Market: 320   Surface Pipe by Attention: 328   Nearest Market: 320   Surface Pipe Palaned to be set: 25   Nearest Market: 320   Ne	City/State/Zip:Doug Lamb		side)
CONTRACTOR: Licenses   Will be licensed by KCC   Name:   Will Advise on ACO -1   Well Class:   Type Equipment:   Well Drilled For:   Well Class:   Type Equipment:   Well Drilled For:   Well Class:   Type Equipment:   Wall Advise on ACO -1   Wall Class:   Type Equipment:   Wall Drilled For:   Well Class:   Type Equipment:   Wall Class:   Type Equipment:   Wall Class:   Yes   Yes   Wall Class:   Yes   Wall Class:   Yes   Yes   Wall Class:   Yes   Yes   Yes   Wall Class:   Yes   Y	Contact Person: <u></u> 620-698-2250	County: 1000stic	u u 5-2
Sont   Locarses   Well Class   Type Equipment:   Well Class   Type Equipment:   Well Drilled For:   Well Class   Type Equipment:   Well Class   Type Equipment:   Ground Surface Elevation; 974   Gest MSL   Water well with non-quarter mile:   Yes   No   No   Special   Wildcat   Gable   Seiemic:   of Holes   Other   O		Cherokee Basin CBM	JI #: <u></u>
Well Drilled For:   Well Class:   Type Equipment:   Well Brilled For:   Well Class:   Air Rotary   Wild Catal   Selence:   of Holes   Other   O	CONTRACTOR: License# Will be licensed by KCC		□Vos [∡]No
Nearest Lease or unit boundary: 510   Ground Surface Elevation: 974   Septiment:   Yes   Nearest Lease or unit boundary: 510   Ground Surface Elevation: 974   Yes   Nearest Lease or Unit boundary: 510   Ground Surface Elevation: 974   Yes   Nearest Lease or Unit boundary: 510   Yes		<u>'</u>	LITES WIND
Ground Surface Elevation: 974   Seat MSL   Water well within one-quarter mile:   Yes   Ne   Ne   Ne   Ne   Ne   Ne   Ne		• • • • • • • • • • • • • • • • • • • •	
Water well within one-quarter mile:   vis   vi		· · · · · · · · · · · · · · · · · · ·	feet MSI
Solitor   Pool   Ext.   Air Rotary   Air Rotary   Gable   Solitor   Solito			
Depth to bottom of fresh water; 100   Depth to bottom of fresh water; 100   Depth to bottom of usable water; 200   Depth to bottom of usable water. 200   Depth to bottom of usable water in 200   Depth to bottom of usable water. 200   Depth to bottom of usable water. 200   Depth to bottom of usable water. 200   Depth to bottom of usable water to surface within 120 days of spud date. 200   Depth to bottom of tresh water. 200   Depth to bottom of usable water to surface within 120 days of spud date. 200   Depth to bottom of tresh water. 200   Depth to bottom of tresh water. 200   Depth to bottom and usable water to surface within 120 days of spud date. 200   Depth to bottom and return to the address below. 200   Depth to bottom of tresh water. 200   Depth to bottom and return to the address below. 200   Depth to bottom of the usable water to surface within 120 days of spud date. 200   Depth to bottom and return to the address below. 200   Depth to bottom of the usable water to su		•	Yes No-
Seismic:		• • • • • • • • • • • • • • • • • • • •	
Surface Pipe by Alternate:			
If OWWC: old well information as follows:   Operator:	Other	<u> </u>	DECEMEN
Operator: Well Name: Original Completion Date: Original Total Depth: Ori	If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 25	
Well Name: Original Completion Date: Original Total Depth: Original Completion Date: Original Total Depth: Original Completion Date: Original Total Depth: Original Completion Date: Original Completion	Operator:	Length of Conductor Pipe required:	<u> </u>
Water Source for Drilling Operations:  Wester Source for Drilling Operation of Hold Source For	Well Name:		NOV 0 3 2004
Directional, Deviated or Horizontal wellbore?    Yes   No	Original Completion Date:Original Total Depth:	Formation at Total Depth: Arbuckle Dolomite	
If Yes, true vertical depth:	Dissolitoral Deviated as the deserted well-based	Water Source for Drilling Operations:	NO RVATION DIVISIO
Note: Apply for Permit with DWR   Yes   No   Will Cores be taken?   Yes   No   Will Cores   Yes   Yes   Yes   No   Will Cores   Yes   Yes   Yes   No   Will Cores   Yes			WICHITA, KS
Will Cores be taken?  If Yes, proposed zone:  AFFIDAVIT  The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well;  2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;  3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;  5. The appropriate district office wile be notified before well is either plugged or production casing is cemented in;  6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.  Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  I hereby certify that the statements made herein are true and the best of my knowledge and belief.  Date: 11/2/2004  Signature of Operator or Agent:  For KCC Use ONLY  API # 15 - O19  Approved by 100 per required  I feet  Minimum surface pipe required  Feet  Minimum surface pipe required  Feet  This authorization expires:  The provided of difficient authorized expiration date;  File Completion Form ACO-1 within 120 days of spud date;  File Date: 11/2/2004  Signature of Operator or Agent:  Well Not Diffied - Permit Expired  Signature of Operator or Agent:  Well Not Diffied - Permit Expired			
If Yes, proposed zone:  AFFIDAVIT  The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.  Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  I hereby certify that the statements made herein are true and to the best of my knowledge and pelief.  Part 11/2/2004  Signature of Operator or Agent:  File Drill Pit Application (form CDP-1) with Intent to Drill; File acreage attribution plat according to filed proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging proor (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water.  If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.  Well Not Drilled - Permit Expired Signature of O			
AFFIDAVIT  The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well;  2. A copy of the appropriate district office prior to spudding of well;  3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on pulge length and placement is necessary prior to plugging;  5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;  6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  1 hereby certify that the statements made herein are true and to the best of my knowledge and belief.  Date: 11/2/2004 Signature of Operator or Agent:  For KCC Use ONLY  API # 15 - 236 86 0000  Conductor pipe required lefet feet per Alt. *2  Aproved by 100 per required lefet feet per Alt. *2  Approved by 100 per required lefet feet per Alt. *2  This authorization expires:  (This authorization expires:  Agent:  Agent:  Agent:  Spud date:  Agent:  Agent:  Spud date:  Agent:  Spud date:  Agent:  Agent:  Spud date:  Agent:  Agent below the first well shall be given to the total case, within 120 days of spud date;  File Completion Form ACO-1 within 120 days of spud date;  File acreage attribution plat according to field proration orders;  Notify appropriate d	ROC DRI #.		Yes No
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well;  2. A copy of the appropriate district office prior to spudding of well;  3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;  5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;  6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.  Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  I hereby certify that the statements made herein are true and & the best of my knowledge and belief.  Date: 11/2/2004		it Yes, proposed zone:	
It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;  5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;  6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.  Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  I hereby certify that the statements made herein are true and to the best of my knowledge and pellef.  Date: 11/2/2004 Signature of Operator or Agent:  For KCC Use ONLY  API # 15	AFF	IDAVIT	
1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set to the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in: 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. 6. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  I hereby certify that the statements made herein are true and to the best of my knowledge and pelief.  Date: 11/2/2004  Signature of Operator or Agent:  For KCC Use ONLY  API # 15 - 236 86 1 feet prior to Agent:  Minimum surface pipe required feet per Alt. 1 feet prior to any cementing in the pest of my knowledge and pelief.  Pate: 11/2/2004  File Completion Form ACO-1 within 120 days of spud date;  File acreage attribution plat according to field proration orders;  Notify appropriate district office 48 hours prior to workover or re-entry;  Submit plugging report (CP-4) after plugging is completed;  Obtain written approval before disposing or injecting salt water.  If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.  Well Not Drilled - Permit Expired  Signature of Operator or Agent:  Signature of Operator or Agent:  Signature of Operator or Agent:	The undersigned hereby affirms that the drilling, completion and eventual p	lugging of this well will comply with K.S.A. 55 et. seq.	
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;  5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;  6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.  Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  I hereby certify that the statements made herein are true and to the best of my knowledge and pelief.  Date: 11/2/2004 Signature of Operator or Agent:  For KCC Use ONLY  API # 15	It is agreed that the following minimum requirements will be met:		
For KCC Use ONLY API # 15 - 23686	<ol> <li>A copy of the approved notice of intent to drill shall be posted on ea</li> <li>The minimum amount of surface pipe as specified below shall be sethrough all unconsolidated materials plus a minimum of 20 feet into the sether the sether shall be sether the operator and the center of the sether shall be sether plus as a surface casing order or pursuant to Appendix "B" - Eastern Kansas surface casing order</li> </ol>	et by circulating cement to the top; in all cases surface pipe at the underlying formation. district office on plug length and placement is necessary prior gged or production casing is cemented in; ted from below any usable water to surface within 120 days or #133,891-C, which applies to the KCC District 3 area, altern	r to plugging; of spud date. nate II cementing
For KCC Use ONLY  API # 15 - 23686.000  Conductor pipe required	$\sim$ $\sim$ $\sim$		
For KCC Use ONLY API # 15 - 23686.00.00  Conductor pipe required	Date: 11/2/2004 Signature of Operator or Agent:	Title: Engineering Ma	mager
API # 15 - 23686.00-00  Conductor pipe required		Remember to:	
API # 15 - Conductor pipe required	For KCC Use ONLY	- File Drill Pit Application (form CDP-1) with Intent to Drill;	1
Notify appropriate district office 48 hours prior to workover or re-entry;  Submit plugging report (CP-4) after plugging is completed;  Obtain written approval before disposing or injecting salt water.  If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.  Well Not Drilled - Permit Expired  Signature of Operator or Agent:  Notify appropriate district office 48 hours prior to workover or re-entry;  Submit plugging report (CP-4) after plugging is completed;  Obtain written approval before disposing or injecting salt water.  If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.  Spud date:  Agent:  Signature of Operator or Agent:  Signature of Operator or Agent:	API # 15 - 29 9 - 23686.000	,	»;
Minimum surface pipe required	Conductor nine required NOALS feet	, , , , , , , , , , , , , , , , , , , ,	ders;
Approved by: 2			
This authorization expires:		, , , , , , , , , , , , , , , , , , , ,	
(This authorization void if drilling not started within 6 months of effective date.)  Spud date: Agent: Signature of Operator or Agent: Signature or Sign	5.3.00		170
Spud date: Agent: Signature of Operator or Agent:	·		
Spud date:Agent:Signature of Operator or Agent:	(This authorization void it drilling not started within 6 months of effective date.)	Well Not Drilled - Permit Expired	ı
	Spud date:Agent:	· ·	
		Date:	<b>\</b>

## IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

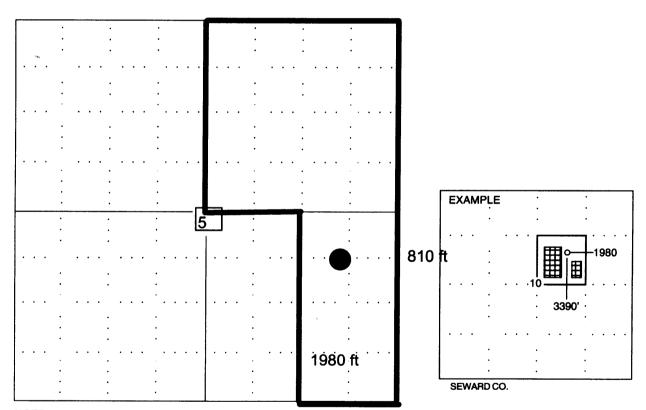
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15	Location of Well: County: Neosho
Operator: Quest Cherokee, LLC	1980 feet from N / V S Line of Section
Lease: LDH Farms	810 feet from VE / W Line of Section
Well Number: 5-2	Sec. 5 Twp. 29 S. R. 19 Fast West
Field: Cherokee Basin CBM	243.
Number of Acres attributable to well: 40	Is Section: Regular or 🗸 Irregular
QTR / QTR / QTR of acreage: NE _ SE	If Section is irregular, locate well from nearest corner boundary.  Section corner used: NE NW SE SW

#### PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)



NOTE: In all cases locate the spot of the proposed drilling locaton.

#### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).