

For KCC Use:  
 Effective Date: 11-28-04  
 District #: 1  
 SGA?  Yes  No

KANSAS CORPORATION COMMISSION  
 OIL & GAS CONSERVATION DIVISION  
**NOTICE OF INTENT TO DRILL**

Form C-1  
 December 2002  
**Form must be Typed**  
**Form must be Signed**  
**All blanks must be Filled**

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date NOVEMBER 24 2004  
month day year

Spot 40' NORTH OF CENTER  East  
NE - NW - SE Sec. 26 Twp. 32 S. R. 19  West  
2350 feet from  N /  S Line of Section  
1650 feet from  E /  W Line of Section  
 Is SECTION X Regular  Irregular?

OPERATOR: License # 3882  
 Name: SAMUEL GARY JR. & ASSOCIATES, INC.  
 Address: 1670 BROADWAY, SUITE 3300  
 City/State/Zip: DENVER, CO 80202  
 Contact Person: TOM FERTAL  
 Phone: (303) 831-4673

(Note: Locate well on the Section Plat on Reverse Side)

CONTRACTOR: License 30684  
 Name: ABERCROMBIE RTD, INC

County: COMANCHE  
 Lease Name: LINDA Well #: 26-10

<b>Well Drilled For:</b>	<b>Well Class:</b>	<b>Type Equipment:</b>
<input checked="" type="checkbox"/> Oil	<input checked="" type="checkbox"/> Infield	<input checked="" type="checkbox"/> Mud Rotary
<input checked="" type="checkbox"/> Gas	<input type="checkbox"/> Pool Ext.	<input type="checkbox"/> Air Rotary
<input type="checkbox"/> OWWO	<input type="checkbox"/> Wildcat	<input type="checkbox"/> Cable
<input type="checkbox"/> Seismic; # of Holes	<input type="checkbox"/> Other	
<input type="checkbox"/> Other		

Field Name: ~~COLTER NORTHWEST~~ Bird East  
 Is this a Prorated / Spaced Field?  Yes  No

Target Formation(s): MISSISSIPPIAN  
 Nearest Lease or unit boundary: 330'

Ground Surface Elevation: 1973 feet MSL  
 Water well within one-quarter mile:  Yes  No

Public water supply well within one mile:  Yes  No  
 Depth to bottom of fresh water: 150

Depth to bottom of usable water: 180  
 Surface Pipe by Alternate:  1  2

Length of Surface Pipe Planned to be set: 650'  
 Length of Conductor pipe required: NONE

Projected Total Depth: 5500'  
 Formation at Total Depth: MISSISSIPPIAN

Water Source for Drilling Operations:  
 Well  Farm Pond Other X

DWR Permit #: \_\_\_\_\_  
 (Note: Apply for Permit with DWR )

Will Cores Be Taken?  Yes  No  
 If yes, proposed zone: \_\_\_\_\_

If OWWO: old well information as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Completion Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Directional, Deviated or Horizontal wellbore?  Yes  No

If yes, true vertical depth: \_\_\_\_\_

Bottom Hole Location: \_\_\_\_\_

KCC DKT#: \_\_\_\_\_

**\*Unit information ATTACHED**

**AFFIDAVIT**

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.  
 It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved Notice of Intent to Drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is a dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date.  
 Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: NOVEMBER 12, 2004 Signature of Operator or Agent: Thomas Fertal Title: SENIOR GEOLOGIST

**Remember to:**

- File Drill Pit Application (Form CDP-1) with Intent to Drill;
  - File Completion Form ACO-1 within 120 days of spud date;
  - File acreage attribution plat according to field proration orders;
  - Notify appropriate district office 48 hours prior to workover or re-entry;
  - Submit plugging report (CP-4) after plugging is completed;
  - Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired  
 Signature of Operator or Agent: \_\_\_\_\_  
 Date: \_\_\_\_\_

<b>For KCC use ONLY</b>	
API # 15 -	<u>033-21421-00-00</u>
Conductor pipe required	<u>NONE</u> feet
Minimum surface pipe required	<u>209</u> feet per Alt. ① ②
Approved by:	<u>RJP 11-23-04</u>
This authorization expires:	<u>5-23-05</u>
<small>(This authorization void if drilling not started within 6 months of effective date.)</small>	
Spud date:	Agent: _____

Mail to: KCC - Conservation Division 130 S. Market - Room 2078, Wichita, Kansas 67202

RECEIVED  
 NOV 16 2004  
 KCC WICHITA

26  
 32  
 18w

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of Acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - \_\_\_\_\_

Operator: SAMUEL GARY JR & ASSOCIATES, INC.

Lease: LINDA

Well Number: 26-10

Field: COLTER NORTHWEST

Location of Well: County: COMANCHE

2350 feet from [ ] N / [X] S Line of Section

1650 feet from [X] E / [ ] W Line of Section

Sec. 26 Twp. 32 S. R. 19 [ ] East [X] West

Is Section: [X] Regular or [ ] Irregular

Number of Acres attributable to well: \_\_\_\_\_

QTR / QTR / QTR of acreage: \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_

If Section is Irregular, locate well from nearest corner boundary.

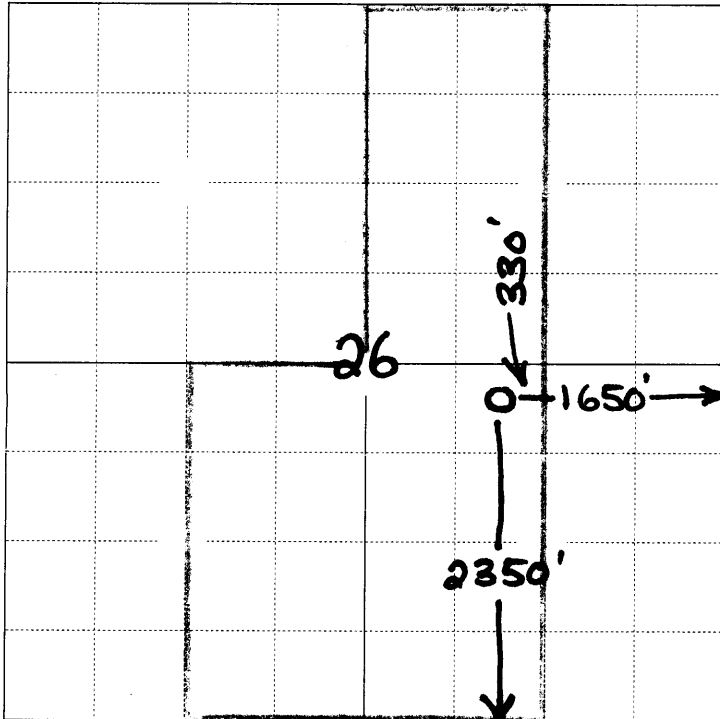
Section corner used: [ ] NE [ ] NW [ ] SE [ ] SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.)

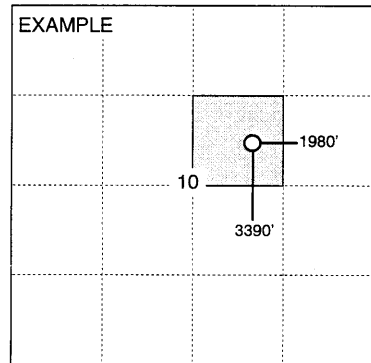
Comanche, Co.

R 19W



330' / 1650' / 2350'

T 32 S



SEWARD CO.

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

RECEIVED NOV 16 2004 KCC WICHITA

# KANSAS

CORPORATION COMMISSION

KATHLEEN SEBELIUS, GOVERNOR  
BRIAN J. MOLINE, CHAIR  
ROBERT E. KREHBIEL, COMMISSIONER  
MICHAEL C. MOFFET, COMMISSIONER

November 19, 2004

Mr. Tom Fertal  
Samuel Gary Jr. & Associates, Inc.  
1670 Broadway Ste 3300  
Denver, CO 80202

RE: Drilling Pit Application  
Linda Lease Well No. 26-10  
SE/4 Sec. 26-32S-19W  
Comanche County, Kansas

Dear Mr. Fertal:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed **without slots**, the bottom shall be flat and reasonably level, and lined with bentonite. The working pits are to be lined with plastic with a minimum thickness of 10 mil. The free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again as soon as practical after drilling operations have ceased.

**If production casing is set all completion fluids shall be removed on a daily basis.**

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Also please file the enclosed CDP-5 form, Surface Pond Waste Transfer, within 30 days of fluid removal.

**A copy of this letter should be posted in the doghouse along with the approved Intent to Drill.**

If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

  
Kathy Haynes

Environmental Protection and Remediation Department

cc: S Durrant