For KCC Use: Effective Date: District # SGA? Yes V No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

fust be approved by KCC five (5) days prior to commencing well

Form C-1

December 2002

Form must be Typed

Form must be Signed

All blanks must be Filled

Expected Spud Data 1 04		Must be app	proved by KCC fiv	re (5) days prior to cor	mmencing wei	<i>'</i>	All blanks must be	Filled
DEFINITION Licenses 7271 Name: Bertling Oil Company Address Tool Carryon Edge Drive Contact Person. Lice Bartling Well Drive For Well Class Type Equipment: Oil Enn Rec Intended Multiple Drive Edge For Well Class Type Equipment: Oil Enn Rec Intended Multiple Drive Edge For Well Class Type Equipment: Oil Enn Rec Intended Multiple Drive Edge For Well Class Type Equipment: Oil Enn Rec Intended Multiple Drive Edge For Well Class Type Equipment: Oil Enn Rec Intended Multiple Drive Edge For Well Class Type Equipment: Oil Enn Rec Intended Multiple Drive Edge For Well Class Type Equipment: Oil Enn Rec Intended Multiple Drive Edge For Well Class Type Equipment: Oil Enn Rec Intended Multiple Drive Edge For Well Class Type Equipment: Oil Enn Rec Intended Multiple Drive Edge For Well Class Type Equipment: Oil Enn Rec Intended Multiple Drive Edge For Well Class Type Equipment: Oil Enn Rec Intended Multiple Drive Edge For Well Class Type Equipment: Oil Enn Rec Intended Multiple Drive Edge For Well Class Type Equipment: Oil English to bottom of usable water 1000 Degeth to bottom of Usable Water 1	Expected Spud Date 12	1	04	Spot			,	1_
OPERATOR: Licenses 271 330 set from x x w stime of Section 330 set from x x w w stime of Section 330 set from x x w w stime of Section 330 set from x x w w stime of Section 330 set from x x w w stime of Section 330 set from x x x x x x x x x		th day	year	·	SW .	9 _ 20	20 🛏	
Name: Bartling Oil Company Address: 1001 Carpone Edge Drive ClryState/Typ. Austin, Tx, 78733 Contract Passon, Tab Bartling Phone: 512-795-9593 Contract Passon, Tab Bartling Phone: 512-795-9593 Contract Passon, Tab Bartling Phone: 512-795-9593 Contract Passon Tab Bartling Phone: 512-795-9593 Contract Passon Tab Bartling Phone: 512-795-9593 Well Dilled For: Well Class: Type Equipment: Well Dilled For: Well Class: Type Equipment: Wall Phone: Phone: Storage Property Well Phone: Phone	OPERATOR: Licensett 7271			3 30	Sec	foot from N	_ S. R	West
Address, 2007 Canyon Egge Drive (Introduction of the Section Plat on revenue add) (Note: Coate wat on the Section Plat on revenue add) (Note: Coate wat on the Section Plat on revenue add) (County: Greeley (Note: Apply for the Section Plat on revenue add) (County: Greeley (Note: Coate wat on the Section Plat on revenue add) (County: Greeley (Note: Coate wat on the Section Plat on revenue add) (County: Greeley (Note: Apply for the Section Plat on revenue add) (County: Greeley (Note: Apply for the Section Plat on revenue add) (County: Greeley (Note: Apply for the Section Plat on revenue add) (County: Greeley (Note: Apply for the Section Plat on revenue add) (County: Greeley (Note: Apply for the Section Plat on revenue add) (County: Greeley (Note: Apply for the Section Plat on revenue add) (County: Greeley (Note: Apply for the Section Plat on revenue add) (County: Greeley (Note: Apply for the Section Plat on revenue add) (County: Greeley (Note: Apply for the Section Plat on revenue add) (County: Greeley (Note: Apply for the Section Plat on revenue add) (County: Greeley (Note: Apply for the Section Plat on revenue add) (Note: Apply for Plat on the Section Plat on revenue add) (Note: Apply for Plat on the Section Plat on revenue add) (Note: Apply for Plat on the Section Plat on revenue add) (Note: Apply for Plat on the Section Plat on revenue add) (Note: Apply for Plat on the Section Plat on the Sect	Name: Bartling Oil Company					teet from N	S Line of Section	on
Control Present Table Bartling	Address: 1001 Canyon Edge Drive			Is SECTION *	Regular	lated Hotel	w Line of Section	on
County. Greeley Penne. 512-79-9933 CONTRACTOR: Licenses 33375 Name Cheyonne Drilling LP Well Drilled For Well Class: Type Equipment. Well Class Storage Pool Ext. Air Folary Water well within one cuarter mile.	City/State/Zin: Austin, Tx. 78733	****	7.11			-		
Phone: 512-795-9593 CONTRACTOR: Licensor 33375 Name: Chevyrence Drilling LP Well Drilled For: Well Class: Type Equipment: Or	Contact Person Tab Bartling			(No	o te: Locate well o	n the Section Plat on	reverse side)	
CONTRACTOR: Licensey 33375 Name: Cheyenne Drilling LP Well Class: Type Equipment: Well Cass: Type Equipment: Well Cass: Well Class: Well Class	Phone: 512-795-9593	,					1 A	
Is this a Promated / Spaced Field? Spaced Field? Target Formations; Up Winfield Ves No				Lease Name: Will	adshaw		Well #: I-A	
Well Drilled For Well Class: Type Equiment: Well Class: Type Equiment: Well Class: Type Equiment: Well Class:	CONTRACTOR: License# 33375						F-1	
Nearest Lease or unit boundary, 330 Storage Storage Pool Ext. Air Rotary Mater well within one-quarter mile. Yes No Walk Cans. Storage Pool Ext. Air Rotary Water well within one-quarter mile. Yes No No No No No No No N	Name: Cheyenne Drilling LP						Yes	No
Ground Surface Elevation, 3917 feet MSL	Well Delle J.E.							
Water well within one-quarter mile: yes No Not		Class: Type E	quipment:					
Will Cores be taken?		Infield Mu	ud Rotary	Water well within	Elevation: 3517	1	feet	MSL
Will Cores be taken?		Pool Ext. Air	Rotary	Public water cum	one-quarter mi	ie:	Yes [•	
Will Cores be taken?			ble	Denth to hottom	of frosh water	10 mile: 240	Yes	No
Will Cores be taken?		Other		Depth to bottom	of upable water	. 1400		
Will Cores be taken?	Other			Surface Pine by A	Alternate:	1 4 2	,	
Will Cores be taken?	If OWWO: old well information as follows:	lows.		Length of Surface	e Pine Plannod	to be so 250	60 MIN AM	_
Will Cores be taken?				Length of Condu	ctor Pine requi	red. none	<u> </u>	771
Will Cores be taken?				Projected Total D	Denth: 2925	reu.	Nou	-V
Will Cores be taken?			Denth:	Formation at Tota	al Denth: Lo	wer FT. Riley	- , · · · · · · · · · · · · · · · · · ·	5 20
Will Cores be taken?				Water Source for	Drilling Operat	ions.	KCC.	-
Will Cores be taken?	Directional, Deviated or Horizontal we	ellbore?	Yes V No	✓ Well	Farm Pond	Other hauled	JC WI	Ο,
Will Cores be taken?	If Yes, true vertical depth:			DWR Permit #:				~ // //
AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in. 6. If an ALTERIANTE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: II-12 - OA Signature of Operator or Agent:					(Note: Apply	for Permit with DWR	()	
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Date: 11-12-04 Signature of Operator or Agent:	 A copy of the approved notice The minimum amount of surfathrough all unconsolidated ma If the well is dry hole, an agre The appropriate district office of the appropriate district office of the appropriate of the approved notice of the appropriate of the approved notice of the appropriate of the approp	of intent to drill shal ace pipe as specified aterials plus a minimular ment between the dwill be notified before TION, production pip Eastern Kansas surdays of the spud date	I be posted on ea below shall be so m of 20 feet into to operator and the co well is either plug e shall be cement face casing order e or the well shall	et by circulating ceme the underlying formation district office on plug to gged or production can ted from below any use #133,891-C, which a be plugged. In all can	on. length and placesing is cement sable water to applies to the kases, NOTIFY	cement is necessa ed in; surface within 120	ry prior to pluggin	
For KCC Use ONLY API # 15 - 07/- 208/3-00-00 Conductor pipe required	11 10 01		7	WMaxi	vel	Title: Agen	at	
For KCC Use ONLY API # 15 - 208/3 - 00 - 00 Conductor pipe required				Remember to:		J	- 	
API # 15 - Conductor pipe required	For KCC Use ONLY	CP / 2			lication (form C	D 41	D-31.	
Conductor pipe required	API# 15 - 07/- 20	813-00	-00	- File Completion	Form ACO-1 wi	ur-I) with Intent to I	JMI; ud. data:	
Minimum surface pipe required 260 feet per Alt. 72 Approved by: Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. This authorization expires: 5.15.05 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: Agent: Date: Date: Date: Date: Agent: Date: Date: Agent: Date: Date: Agent: Date: Date: Date: Date: Agent: Agent: Date: Date: Agent: A	7111 13			- File acreage attri	ibution plat acc	ording to field nrors	uu uate, ition orders:	
Approved by: S-15-05 This authorization expires: 5-15-05 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: Agent: Date:	4		_	 Notify appropriate 	e district office	48 hours prior to wo	orkover or re-entry;	2
This authorization expires: 5.15.05 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: Agent: Date:	! ソガノコ ! c _ ^	feet leet	per Alt. 🗖 🔼	 Submit plugging 	report (CP-4) a	fter plugging is con	npleted;	
This authorization expires: Started within 6 months of effective date.) Spud date: Agent: Signature of Operator or Agent: Date: Date: Date: Signature of Operator or Agent: Date: Date: Date: Signature of Operator or Agent: Date: Date: Date: Signature of Operator or Agent: Signature of		77						N
Spud date:Agent:				- If this permit has	expired (See:	authorized expiration	1 date) please	1
Spud date:Agent:Signature of Operator or Agent:	(This authorization void if drilling not sta	arted within 6 months of	effective date.)	<u></u>			ow.	U
Date:	Soud data:					xpired		
Date:	Age	ent:		Signature of Open				1 -
		V.0.0						2

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15	Location of Well: County: Greeley
Operator: Bartling Oil Company	330 feet from N / V S Line of Section
Lease: Miller	330 feet from E / W Line of Section
Well Number: 1-A Field: Bradshaw	Sec. 9 Twp. 20 S. R. 39 East • West
Number of Acres attributable to well: 320	Is Section: 🗸 Regular or 🔲 Irregular
QTR / QTR / QTR of acreage: CSW - SW - SW	If Section is Irregular, locate well from nearest corner boundary. Section comer used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

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EXAMPLE : :	-		·	•		•	•
1980	 			• • • •			
3390	 						
	 					· · · · · · · · · · · · · · · · · · ·	
SEWARD CO.	· ·						.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.

330

4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).