For KCC Use: 11. 3.04 Effective Date: 3 District

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

Supported Stand Date November 15, 2004	Spot ✓ East
Expected Spud Date Movember 13, 2004 month day year	<u>NW</u> - <u>SE</u> <u>Sec. 6</u> <u>Twp. 30</u> S. R. <u>17</u> West
22244	1980 feet from N / V S Line of Section
OPERATOR: License# 33344	1980 feet from VE / W Line of Section
Name: Quest Cherokee, LLC	Is SECTIONRegularIrregular?
Address: P. O. Box 100	·
City/State/Zip: Benedict, Ks 66714	(Note: Locate well on the Section Plat on reverse side)
Contact Person: Doug Lamb	County: Wilson Lease Name: Newby, J. Well #: 6-1
Phone: 620-698-2250	Lease Name: Newby, J. Well #: 6-1 Field Name: Cherokee Basin CBM
CONTRACTOR: License# Will be licensed by KCC	
Name: Will Advise on ACO -1	Is this a Prorated / Spaced Field?
Name.	Target Information(s): Arbuckle Dolomite
Well Dilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 510
Oil Enh Rec Infield Mud Rotary	Ground Surface Elevation: 874 feet MSL
✓ Gas Storage Pool Ext. ✓ Air Rotary	Water well within one-quarter mile:
OWWO Disposal Wildcat Cable	Public water supply well within one mile: Yes No
Seismic;# of Holes Other	Depth to bottom of fresh water:
Other	Depth to bottom of usable water:
	Surface Pipe by Alternate: 1 2
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 25
Operator:	Length of Conductor ripe required.
Well Name:	Projected Total Depth: 1500 Formation at Total Depth: Arbuckle Dolomite
Original Completion Date:Original Total Depth:	Tomaton at rotal popul
	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore? RECEIVED Yes No	Well Farm Pond Other Air
If Yes, true vertical depth: KANSAS CORPORATION COMMISSION	DWR Permit #:
Bottom Hole Location:	(Note: Apply for Permit with DWR)
KCC DKT #: UL 2 Z007	Will Cores be taken?
CONSERVATION DIVISION	If Yes, proposed zone:
	IDAVIT
The undersigned hereby affirms that the drilling, completion and eventual p	
It is agreed that the following minimum requirements will be met:	
· ·	
 Notify the appropriate district office <i>prior</i> to spudding of well; A copy of the approved notice of intent to drill <i>shall be</i> posted on ea 	och drilling rig:
3. The minimum amount of surface pipe as specified below shall be s	et by circulating cement to the top; in all cases surface pipe shall be set
through all unconsolidated materials plus a minimum of 20 feet into t	the underlying formation.
4. If the well is dry hole, an agreement between the operator and the	district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plu	gged or production casing is cemented in;
6. If an ALIEHNALE II COMPLETION, production pipe shall be cemen	ted from below any usable water to surface within 120 days of spud date. #133,891-C, which applies to the KCC District 3 area, alternate II cementing
must be completed within 30 days of the spud date or the well shall	be plugged. <i>In all cases, NOTIFY district office</i> prior to any cementing.
I hereby certify that the statements made herein are true and to the best of	
Thereby contry that the statements made north are the and to the best of	
Date: 10/28/04 Signature of Operator or Agent: Killing	Title: Engineering Manager
	Domanton to
	Remember to:
For KCC Use ONLY 205-25912 -0000	- File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date;
API # 15 -	- File acreage attribution plat according to field proration orders;
Conductor pipe required NONE feet	Notify appropriate district office 48 hours prior to workover or re-entry;
Minimum surface pipe required 20 feet per Alt. + (2)	- Submit plugging report (CP-4) after plugging is completed;
\sim \sim \sim \sim	- Obtain written approval before disposing or injecting salt water.
Approved by 4-29-05	- If this permit has expired (See: authorized expiration date) please
This authorization expires: 7	check the box below and return to the address below.
(This authorization void if drilling not started within 6 months of effective date.)	Well Not Drilled - Permit Expired
Spud date: Agent:	Signature of Operator or Agent:
	Date:

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

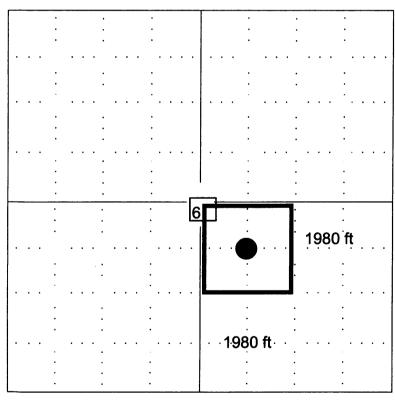
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

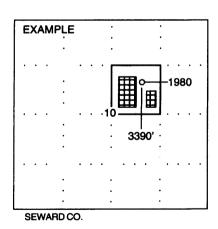
API No. 15	Location of Well: County: Wilson
Operator: Quest Cherokee, LLC	
Lease: Newby, J.	1980feet fromN / \varpsilon S Line of Section 1980feet fromv E / W Line of Section
Well Number: 6-1	Sec. 6 Twp. 30 S. R. 17 Fast West
Field: Cherokee Basin CBM	
Number of Acres attributable to well: 40	Is Section: Pegular or Irregular
QTR / QTR / QTR of acreage:NWSE	If Section is Irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)





NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).