

For KCC Use: 11-24-04
 Effective Date: 11-24-04
 District # 1
 SGA? Yes No

KANSAS CORPORATION COMMISSION
 OIL & GAS CONSERVATION DIVISION

Form C-1
 December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date December 26, 2004
 month day year

Spot NE NE SW Sec. 31 Twp. 32 S. R. 42 East West
2220 feet from N / S Line of Section
2310 feet from E / W Line of Section

OPERATOR: License# 32638
 Name: Nadel and Gussman, L.L.C.
 Address: 15 E. 5th St., Suite 3200
 City/State/Zip: Tulsa, OK 74103
 Contact Person: Chuck Coday
 Phone: 918/583-3333

Is SECTION Regular Irregular?
 (Note: Locate well on the Section Plat on reverse side)
 County: Morton
 Lease Name: Newlin Well #: 1-31
 Field Name: Wildcat

CONTRACTOR: License# _____
 Name: _____

Is this a Prorated / Spaced Field? Yes No
 Target Information(s): Morrow
 Nearest Lease or unit boundary: 330

Well Drilled For: Well Class: Type Equipment:
 Oil Enh Rec Infield Mud Rotary
 Gas Storage Pool Ext. Air Rotary
 OWWO Disposal Wildcat Cable
 Seismic; # of Holes Other
 Other _____

Ground Surface Elevation: 3521 feet MSL
 Water well within one-quarter mile: Yes No
 Public water supply well within one mile: Yes No

If OWWO: old well information as follows:
 Operator: _____
 Well Name: _____
 Original Completion Date: _____ Original Total Depth: _____

Depth to bottom of fresh water: 400 250
 Depth to bottom of usable water: 400 460
 Surface Pipe by Alternate: 1 2

Directional, Deviated or Horizontal wellbore? Yes No

Length of Surface Pipe Planned to be set: 1450
 Length of Conductor Pipe required: NONE
 Projected Total Depth: 5200
 Formation at Total Depth: Morrow

If Yes, true vertical depth: _____

Water Source for Drilling Operations:
 Well Farm Pond Other Farmers well

Bottom Hole Location: _____

DWR Permit #: _____

KCC DKT #: _____

(Note: Apply for Permit with DWR)

* Prorated Hugoton - (Chase)
 Prorated & spaced Greenwood (Wab, Shaw, L, etc)

Will Cores be taken? Yes No

Yes, proposed zone: _____

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 11/15/04 Signature of Operator or Agent: _____ Title: Manager of Production

For KCC Use ONLY
 API # 15 - 129-21745-00-00
 Conductor pipe required NONE feet
 Minimum surface pipe required 480 feet per Alt. 1
 Approved by: RJP 11-19-04
 This authorization expires: 5-19-05
 (This authorization void if drilling not started within 6 months of effective date.)
 Spud date: _____ Agent: _____

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired
 Signature of Operator or Agent: _____
 Date: _____

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

31
32
42 W

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - _____
 Operator: Nadel and Gussman, L.L.C.
 Lease: Newlin
 Well Number: 1-31
 Field: Wildcat

Location of Well: County: Morton
 _____ 2220 feet from N / S Line of Section
 _____ 2310 feet from E / W Line of Section
 Sec. 31 Twp. 32 S. R. 42 East West

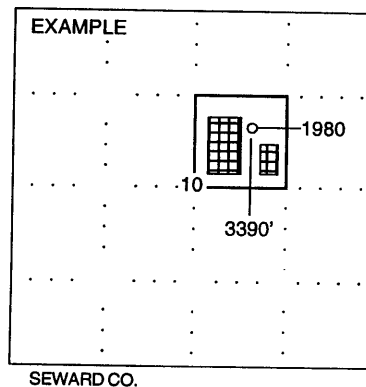
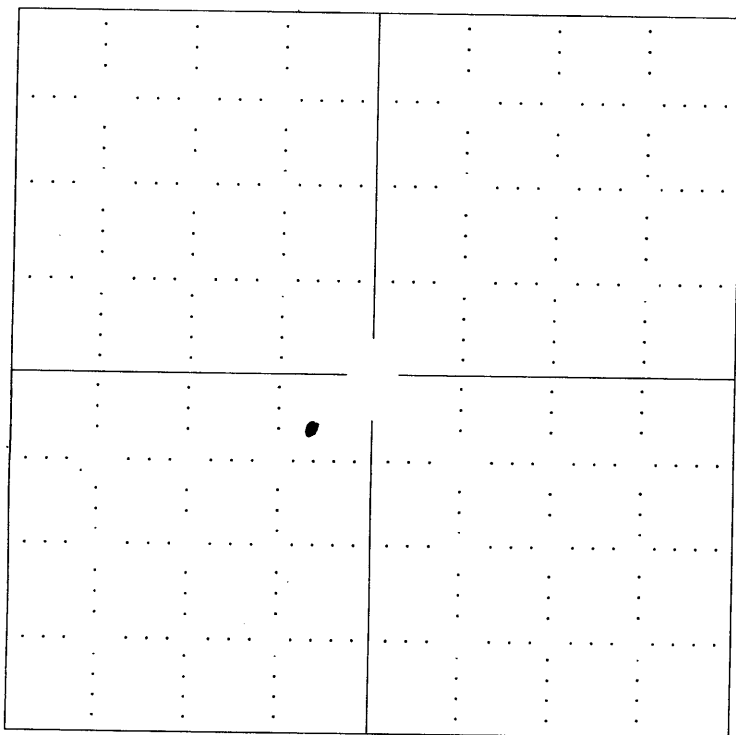
Number of Acres attributable to well: _____
 QTR / QTR / QTR of acreage: NE - NE - SW

Is Section: Regular or Irregular

If Section is Irregular, locate well from nearest corner boundary.
 Section corner used: NE NW SE SW

PLAT

*(Show location of the well and shade attributable acreage for prorated or spaced wells.)
 (Show footage to the nearest lease or unit boundary line.)*



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).