For KCC Use:	11.1.04
Effective Date:	11.1.09
District #	3
SGA? Yes	₹ No

# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

### **NOTICE OF INTENT TO DRILL**

Must be approved by KCC five (5) days prior to commencing well

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

Expected Spud Date February 18th, 2005	
month day year	Sac Spotsul Nw - Nw East
	NE - SW - NW Sec. 1 Twp. 21 S. R. 13 West
DPERATOR: License# 32811	1237 feet from N / S Line of Section
Name: Osage Resources, L.L.C.	481feet from E / W Line of Section
Address: 1605 E. 56th Avenue	Is SECTION RegularIrregular?
City/State/Zip: Hutchinson, Kansas 67502 3330	(Note: Locate well on the Section Plat on reverse side)
Contact Person: Ben Crouch	County: Coffey
Phone: 620-664-9622	Lease Name: Osage Well #: 28
<b>ì</b>	Field Name: Big Greek Well #: 20
CONTRACTOR: License# 33217 33005	
Name: Three Rivers Exploration, L.L.C.	Is this a Prorated / Spaced Field?  Pannsylvanian Missississississississississississississ
Turio.	Target Information(s): Pennsylvanian, Mississippian
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 481
Oil Enh Rec Infield	Ground Surface Elevation: 1143.58 feet MSL
	Water well within one-quarter mile:
Gas Storage Pool Ext. Air Rotary	Public water supply well within one mile:
OWO Disposal Wildcat Cable	Depth to bottom of fresh water: 100 Feet
Seismic;# of Holes Other	Depth to bottom of usable water: 200 Feet
Other CBM	
	40 5-1
f OWWO: old well information as follows:	gar ar contact i po i rainica to bo oct.
Operator:	Length of Conductor Pipe required: None
Well Name:	Projected Total Depth:
Original Completion Date:Original Total Depth:	Formation at Total Depth: Mississippian
	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore? Yes ✓ No	Well ✓ Farm Pond Other County Rural Water
Yes, true vertical depth:	DWR Permit #:
ottom Hole Location:	(Note: Apply for Permit with DWR
CC DKT #:	Will Cores be taken? Yes ✓ No
	If Yes, proposed zone:
	REO.
AFF	IDAVIT CE/
The consideration and the control of	
ne undersigned hereby affirms that the drilling, completion and eventual p	olugging of this well will comply with K.S.A. 55 et. seq.
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Is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on ea 3. The minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into to 4. If the well is dry hole, an agreement between the operator and the construction of 5. The appropriate district office will be notified before well is either plus of 6. If an ALTERNATE II COMPLETION, production pipe shall be cement or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall thereby certify that the statements made herein are true and to the best of the statements of the construction of the production of the	district office on plug length and placement is necessary prior to plugging; gged or production casing is cemented in; ted from below any usable water to surface within 120 days of spud date. #133,891-C, which applies to the KCC District 3 area, alternate II cementing be plugged. In all cases, NOTIFY district office prior to any cementing. of my knowledge and belief.  Title: Managing Member  Remember to:  - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed; - Obtain written approval before disposing or injecting salt water If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15	Location of Well: County: Coffey
Operator: Osage Resources, L.L.C.	
Lease: Osage	1237 feet from V N / S Line of Section 481 feet from E / V W Line of Section
Well Number: 28 Field: Big Creek	Sec. 1 Twp. 21 S. R. 13 VEast West
Number of Acres attributable to well:	Is Section: Pegular or Irregular
QTR / QTR / QTR of acreage: <u>NE</u> - <u>SW</u> - <u>NW</u>	If Section is Irregular, locate well from nearest corner boundary.  Section corner used: NE NW SE SW

#### PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

	36		31
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1237' FNL 481	'FWL		CY
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Osaç	ge #27 ·	·	3390'
	0;		
			SEWARD CO.

## 11 NOTE: In all cases locate the spot of the proposed drilling locaton.

- In plotting the proposed location of the well, you must show:
- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south north and east west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).