For KCC Use:	12.4.04
Effective Date:	72707
District #	<u> </u>
SGA? Yes	X No

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

# **NOTICE OF INTENT TO DRILL**

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled

Expected Spud Date December 4, 2004	Spot ✓ East
month day year	C - SE - NW Sec. 35 Twp. 33 S. R. 14E West
OPERATOR: License# 33074 (7-30-05)	3300 FSL feet from N / S Line of Section
OPERATOR: License# 33074 (7.50-05)  Name: Dart Cherokee Basin Operating Co. LLC	3300 FELfeet from Fe / W Line of Section
3541 County Rd 5400	is SECTION    RegularIrregular?
City/State/Zip: Independence KS 67301	(Note: Locate well on the Section Plat on reverse side)
Contact Person: Tony Williams	County: Montgomery
Phone: 620-331-7870	Lease Name: Posey Well #: B2-35
· · · · · ·	Field Name: Cherokee Basin Coal Gas Area
CONTRACTOR: License# 5675 (6.30.05)	Is this a Prorated / Spaced Field?
Name: McPherson Drilling	Target Information(s): Mississippian
	Nearest Lease or unit boundary: 476 feet
Well Drilled For: Well Class: Type Equipment:	Ground Surface Elevation: 868 feet feet MSL
Oil Enh Rec Infield Mud Rotary	Water well within one-quarter mile:
Gas Storage ✓ Pool Ext. ✓ Air Rotary	Public water supply well within one mile:
OWWO Disposal Wildcat Cable	Depth to bottom of fresh water: 150 +
Seismic; # of Holes Other	200 ±
Other	Rr.
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set:  Length of Conductor Pipe required:  Projected Total Depth: Mississippian  Water Source for Drilling Operations:  Well Farm Pond Other
Operator:	Length of Conductor Pipe required:
Well Name:	Projected Total Depth: 1667 feet 2 9 2004
Original Completion Date:Original Total Depth:	Formation at Total Depth: Mississippian
	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore?	Well ✓ Farm Pond Other
If Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	(Note: Apply for Permit with DWR )
KCC DKT #:	Will Cores be taken? Yes ✓ No
	If Yes, proposed zone:
AFF	
	DAVIT
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## IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15	Location of Well: County: Montgomery
Operator: Dart Cherokee Basin Operating Co. LLC	3300 FSL feet from N / S Line of Section
Lease: Posey	3300 FEL feet from VE / W Line of Section
Well Number: B2-35	Sec. 35 Twp. 33 S. R. 14E ✓ East West
Field: Cherokee Basin Coal Gas Area	
Number of Acres attributable to well: 40	Is Section: ✓ Regular or ☐ Irregular
QTR / QTR / QTR of acreage: SENW	If Section is Irregular, locate well from nearest corner boundary.
	Section comer used: NE NW SE SW

#### **PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

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#### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).