For KCC Use: Effective Date:	11.3-04
District #	

# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

## NOTICE OF INTENT TO DRILL

Form C-1

December 2002

Form must be Typed

Form must be Signed
All blanks must be Filled

xpected Spud Date	Sant	□ <b>5</b> •
month day year	AP W 2 NE - SW Sec. 26 Twp. 29 S. I	East R. 32 ✓ West
33036		Line of Section
PERATOR: License# 33036 ame: Strata Exploration, Inc.	1750feet from E / 🗸 w	Line of Section
ddress: PO Box 401	Is SECTION   ✓ Regular Irregular?	
ity/State/Zip: Fairfield, IL 62837		no oida)
- John P. Kinney 11 7 7016	( <b>Note</b> : Locate well on the Section Plat on rever County: Haskell	se side)
ontact Person: 30/11/12/12/19/19/19/19/19/19/19/19/19/19/19/19/19/		Well #: 1
	Field Name: Unnamed	77011 #
ONTRACTOR. License#	s this a Prorated / Spaced Field?	Yes ✓ No
ame: Abercrombie RTD, Inc.	Target Formation(s): St Louis	
Well Drilled For: Well Mass: Type Equipment:	Nearest Lease or unit boundary: 740'	
✓ Oil Enh Rac Infield ✓ Mud Rotary	Ground Surface Elevation: 2894	feet MSL
✓ Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:	✓ Yes No
OWWO Disposal Villdcat Cable	Public water supply well within one mile:	Yes ✓ No
Seismic;# of Holes Other	Depth to bottom of fresh water: 560	
Other	Depth to bottom of usable water: 700	
	Surface Pipe by Alternate: ✓ 1	
OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 1770'  Length of Conductor Pipe required: None	
Operator:	Projected Total Depth: 5800'	
Well Name:	Formation at Total Depth: St. Louis	
Original Completion Date:Original Total Depth:	Water Source for Drilling Operations:	
rectional, Deviated or Horizontal wellbore?	Well Farm Pond Other X	
Yes, true vertical depth:	DWR Permit #:	
ottom Hole Location:	(Note: Apply for Permit with DWR	
CC DKT #:	Will Cores be taken?	Yes ✓ No
	Will Golds be taken:	1 100 14 1140
* Prorated & spaced Hugaton	If Yes, proposed zone:	
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AFF	If Yes, proposed zone:	
AFFI he undersigned hereby affirms that the drilling, completion and eventual pl	If Yes, proposed zone:	
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#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15	Location of Well: County: Haskell
Operator: Strata Exploration, Inc.	
Lease: R. McClure	1980 feet from N / ✓ S Line of Section E / ✓ W Line of Section
Well Number: 1	Sec. 26 Twp. 29 S. R. 32 East ✓ Wes
Field: Unnamed	,
Number of Acres attributable to well:	Is Section: ✓ Regular or ☐ Irregular
QTR / QTR / QTR of acreage: AP - NE - SW	If Section is irregular, locate well from nearest corner boundary.  Section corner used: NE NW SE SW

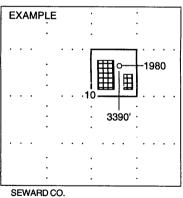
#### **PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

- /750' - 0 ,086,				
- /750' - °		.		
- /750' - °		.		
- /750' - °			•	
- /750' - °	• •	•	•	•
- /750' - °				
- /750' - °				
- /750' - °				
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NOTE: In all cases locate the spot of the proposed drilling locaton.

### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).