

For KCC Use: Effective Date: 11-29-04 District #: 2 SGA?  Yes  No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: December 6, 2004

OPERATOR: License# 5120 Name: Range Oil Company, Inc. Address: 125 N. Market, Suite 1120 City/State/Zip: Wichita, KS 67202 Contact Person: John Washburn Phone: 316-265-6231

CONTRACTOR: License# 30141 Name: Summit Drilling Company

Well Drilled For: Oil, Gas, OWWO, Seismic, Other. Well Class: Enh Rec, Storage, Disposal, # of Holes, Other. Type Equipment: Mud Rotary, Air Rotary, Cable.

If OWWO: old well information as follows: Operator: Well Name: Original Completion Date: Original Total Depth:

Directional, Deviated or Horizontal wellbore? Bottom Hole Location: KCC DKT #:

Spot W/2 - NW - SW Sec. 34 Twp. 19 S. R. 1 Line of Section 1980 330 feet from N / S Line of Section E / W Line of Section

Is SECTION Regular Irregular? County: McPherson

Lease Name: Ratzlaff Well #: 1 Field Name: Ritz-Canton

Is this a Prorated / Spaced Field? Target Formation(s): Mississippian

Nearest Lease or unit boundary: 330' Ground Surface Elevation: 1565' feet MSL

Water well within one-quarter mile: Public water supply well within one mile:

Depth to bottom of fresh water: 120 Depth to bottom of usable water: 180

Surface Pipe by Alternate: 1 Length of Surface Pipe Planned to be set: 240'

Length of Conductor Pipe required: none Projected Total Depth: 2975'

Formation at Total Depth: Mississippian Water Source for Drilling Operations: Well Farm Pond Other

DWR Permit #: Will Cores be taken? Yes No

If Yes, proposed zone: (Note: Apply for Permit with DWR)

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 10-25-04 Signature of Operator or Agent: John M. Washburn Title: Vice President

For KCC Use ONLY API # 15 - 113-21296-00-00 Conductor pipe required NONE feet Minimum surface pipe required 200 feet per Alt. 1 Approved by: RJP 11-24-04 This authorization expires: 5-24-05 Spud date: Agent:

Remember to: File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent: Date:

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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34 19 13

**IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW**

*Plat of acreage attributable to a well in a prorated or spaced field*

*If the intended well is in a prorated or spaced field, please fully complete this side of the form.* If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - \_\_\_\_\_  
 Operator: \_\_\_\_\_ Range Oil Company, Inc.  
 Lease: \_\_\_\_\_ Ratzlaff  
 Well Number: \_\_\_\_\_ 1  
 Field: \_\_\_\_\_ Ritz-Canton

Number of Acres attributable to well: \_\_\_\_\_  
 QTR / QTR / QTR of acreage: \_\_\_\_\_ W/2 - NW - SW

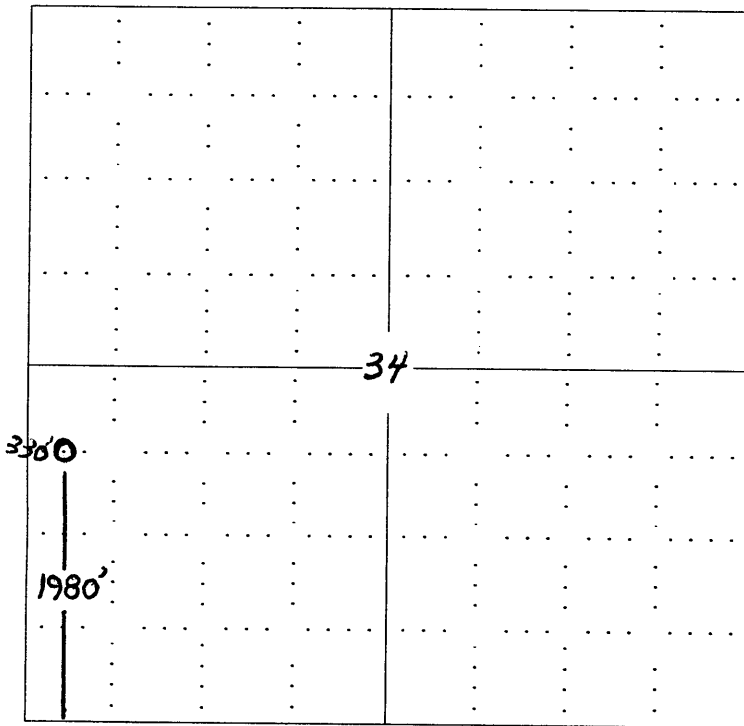
Location of Well: County: \_\_\_\_\_ McPherson  
 1980 feet from  N /  S Line of Section  
 330 feet from  E /  W Line of Section  
 Sec. 34 Twp. 19 S. R. 1  East  West

Is Section:  Regular or  Irregular

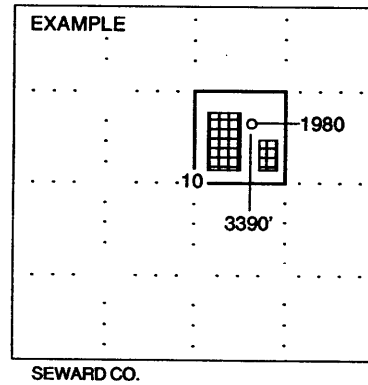
If Section is Irregular, locate well from nearest corner boundary.  
 Section corner used:  NE  NW  SE  SW

**PLAT**

*(Show location of the well and shade attributable acreage for prorated or spaced wells.)  
 (Show footage to the nearest lease or unit boundary line.)*



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**NOTE: In all cases locate the spot of the proposed drilling location.**

**In plotting the proposed location of the well, you must show:**

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

# KANSAS

CORPORATION COMMISSION

KATHLEEN SEBELIUS, GOVERNOR  
BRIAN J. MOLINE, CHAIR  
ROBERT E. KREHBIEL, COMMISSIONER  
MICHAEL C. MOFFET, COMMISSIONER

November 24, 2004

John Washburn  
Range Oil Company, Inc.  
125 N Market, Ste 1120  
Wichita KS 67202

Re: Drilling Pit Application  
Ratzlaff Lease Well No. 1  
SW/4 34-19S-01W  
McPherson County, Kansas

Dear Mr. Washburn:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed **without slots**, the bottom shall be flat and reasonably level and the free fluids must be removed. The fluids are to be removed from the reserve pit within 72 hours after drilling operations have ceased.

**If production casing is set all completion fluids shall be removed on a daily basis.**

The fluids should be taken to an authorized disposal well. Please call the District Office at (316) 630-4000 when the fluids have been removed. Also, please file the enclosed Exploration and Production Waste Transfer, form CDP-5, within 30 days of fluid removal.

**A copy of this letter should be posted in the doghouse along with the approved Intent to Drill.** If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,



Jonelle Rains, Supervisor  
Department of Environmental Protection and Remediation

cc: Doug Louis /  
File