For KCC Use:		11-14-2004	
Effective	Date:	11-	11.607
District #			7
SGA?	Yes	X No	

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

OWWO

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

Expected Soud Date November 10, 2004	Snot	П _е .
Expected Spud Date November 10, 2004 month day year	Spot W/2 N Sec. 5 Twp. 14s	East
5708		S. R. West West Solution
OPERATOR: License# 5798 Name: Michael D. Weilert Oil Company	3795 feet from V E /	
Address: 866 230th Ave.	Is SECTION Regular Irregular?	
City/State/Zip: Hays, Kansas 67601		
Contact Person: Michael Weilert	(Note: Locate well on the Section Plat on County: Ellis	reverse side)
785-628-7456	Lease Name: Riedel	Well #: 6-J
, \ 0 >	Field Name: Irvin	vven #:
CONTRACTOR: License# 31287	Is this a Prorated / Spaced Field?	Yes ✓ No
Name: Randy's Well Service, Inc.	Target Formation(s): Arbuckle	103
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 330'	
	Ground Surface Elevation: 2253	feet MSL
✓ Oil Enh Rec ✓ Infield ✓ Mud Rotary Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:	Yes No
WOWD Disposal Wildcat Cable	Public water supply well within one mile:	Yes V No
Seismic;# of Holes Other	Depth to bottom of fresh water: 180'	
Other	Depth to bottom of usable water:	
	Surface Pipe by Alternate: 1 2	,
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 297	
Operator: Coastal Oil & Gas Corporation	Length of Conductor Pipe required: None	
Well Name: Riedel # 6-J	Projected Total Depth: 3853' Formation at Total Depth: 3851'	
Original Completion Date: 12/17/82 Original Total Depth: 3853	Tormation at total Deptil.	
Directional, Deviated or Horizontal wellbore? Yes ✓ No	Water Source for Drilling Operations: Well Farm Pond Other Hauling	
If Yes, true vertical depth:		
Bottom Hole Location:	DWR Permit #:	
KCC DKT #:	(Note: Apply for Permit with DWR Will Cores be taken?	
	If Yes, proposed zone:	Yes ☑ No
	11 103, proposed 2011c.	RECEIVED
	*ANSAS	COPPOR
AFF	IDAVIT	CORPORATION
The undersigned hereby affirms that the drilling, completion and eventual p	IDAVIT slugging of this well will comply with K.S.A. 55 et. seq	CORPORATION
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

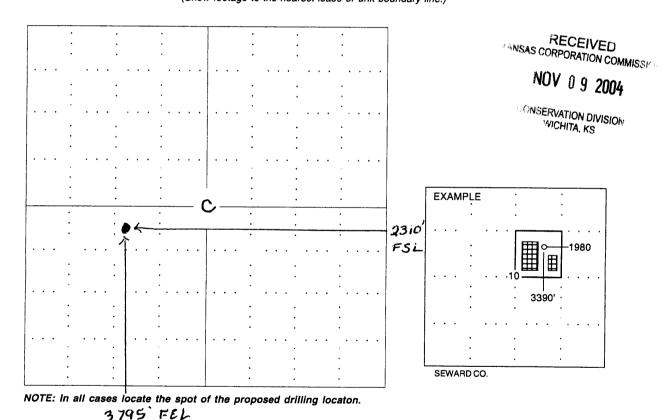
Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 051-23251	Location of Well: County: Ellis
Operator: Michael D. Weilert Oil Company	2310 feet from N / V S Line of Section
Lease: Riedel	3795 feet from \checkmark E / \bigcirc W Line of Section
Well Number: 6-J Field: Irvin	Sec. 5 Twp. 14s S. R. 19
Number of Acres attributable to well: 10	Is Section: Regular or Irregular
QTR / QTR / QTR of acreage: W/2 - NE - SW	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.)



In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).