

For KCC Use: 11-17-2004
Effective Date: 11-17-2004
District # 1
SGA? Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

OWWO

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date November 12, 2004
month day year

OPERATOR: License# 31093
Name: Becker Oil Corporation
Address: PO Box 1150
City/State/Zip: Ponca City, OK 74602
Contact Person: Clyde M. Becker, Jr.
Phone: 303-816-2013

CONTRACTOR: License# 5002
Name: Cheyenne Drilling, LP

Spot Ap
C - SE/4 - SE/4 Sec. 4 Twp. 27 S. R. 31
 East West
660 feet from N / S Line of Section
600 feet from E / W Line of Section
Is SECTION Regular Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: Haskell
Lease Name: Robertson Well #: 1-4
Field Name: BEDELL

* Is this a Prorated / Spaced Field? PER OPERATOR 11-12-04 Yes No
Target Formation(s): Chase Group, Council Grove, Topeka

Nearest Lease or unit boundary: 600 ft.
Ground Surface Elevation: 2797 feet MSL

Water well within one-quarter mile: Yes No
Public water supply well within one mile: Yes No

Depth to bottom of fresh water: 460
Depth to bottom of usable water: 1020

Surface Pipe by Alternate: 1 2 ALT Per of 11-12-04
Length of Surface Pipe Planned to be set: 815 Ft. cmt. w/ 550 sx- in place

Length of Conductor Pipe required: NONE
Projected Total Depth: 4150 ft.

Formation at Total Depth: Topeka
Water Source for Drilling Operations:
 Well Farm Pond Other Hauling

DWR Permit #: _____
(Note: Apply for Permit with DWR)

Will Cores be taken? Yes No
If Yes, proposed zone: _____

Well Drilled For: Oil Enh Rec Infield Mud Rotary
 Gas Storage Pool Ext. Air Rotary
 CWVO Disposal ~~Wildcat~~ Cable
 Seismic; _____ # of Holes Other
 Other _____

If OWWO: old well information as follows:
Operator: Anadarko Production Co.
Well Name: Bedell #3-A
Original Completion Date: 12/31/84 Original Total Depth: 5330 ft.

Directional, Deviated or Horizontal wellbore? Yes No

If Yes, true vertical depth: _____
Bottom Hole Location: _____

KCC DKT #: _____
* Prorated & spaced Hugoton - chase zone
- Do Not Perforate or Produce Chase -

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.
It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date.
Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.
Date: November 1, 2004 Signature of Operator or Agent: Clyde M Becker Title: VP

For KCC Use ONLY
API # 15 - 081-20343-00-01
Conductor pipe required NONE feet
Minimum surface pipe required 815 feet per Alt. 2 (2)
Approved by: RJP 11-12-2004
This authorization expires: 5-12-2005
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: _____ Agent: _____

Remember to:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.
 Well Not Drilled - Permit Expired
Signature of Operator or Agent: _____
Date: _____

4
27
3/11

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - _____
 Operator: Becker Oil Corporation
 Lease: Robertson
 Well Number: 1-4
 Field: _____
 Number of Acres attributable to well: _____
 QTR / QTR / QTR of acreage: _____ - SE/4 - SE/4

Location of Well: County: Haskell
 _____ 660 feet from N / S Line of Section
 _____ 600 feet from E / W Line of Section
 Sec. 4 Twp. 27 S. R. 31 East West

Is Section: Regular or Irregular

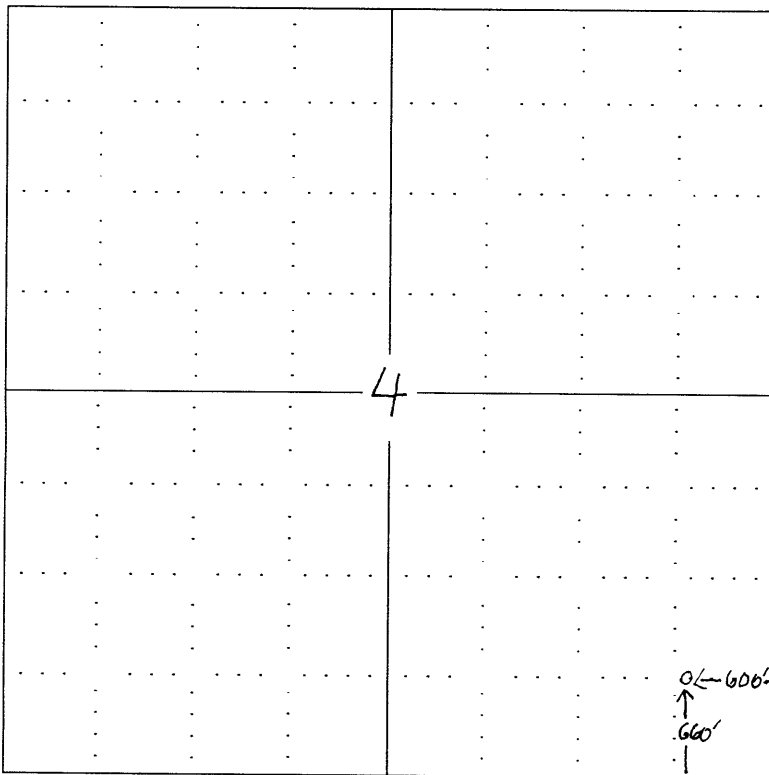
If Section is Irregular, locate well from nearest corner boundary.

Section corner used: NE NW SE SW

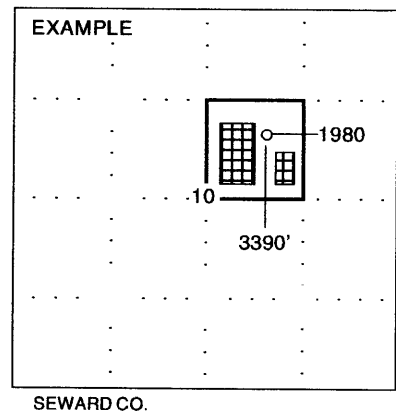
PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)



RECEIVED
 NOV 03 2004
 KCC WICHITA



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO 7 for oil wells)