

For KCC Use: 11.9.04
Effective Date: 3
District # 3
SGA? Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL

Form C-1
September 1999
Form must be Typed
Form must be Signed
All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date 11 15 2004
month day year

Spot SE - SE - SW Sec. 8 Twp. 16 S. R. 21 East West

OPERATOR: License# 3074
Name: Bob Harwell, Inc.
Address: 2801 NW Expressway #132
City/State/Zip: Oklahoma City, OK 73112
Contact Person: Bob Harwell
Phone: 405 842-4088

440 feet from (S) (circle one) Line of Section
3480 feet from (E) (circle one) Line of Section
Is SECTION XX Regular Irregular?

(Note: Locate well on the Section Plat on reverse side)

CONTRACTOR: License# 33030
Name: Marvin T. Kimzey dba Kimzey Drilling

County: Franklin
Lease Name: Shoemaker Well #: 7A
Field Name: Paola-Rantoul

Is this a Prorated / Spaced Field? Yes No

Target Formation(s): Squirrel Sand

Nearest Lease or unit boundary: 440

Ground Surface Elevation: n/a feet MSL

Water well within one-quarter mile: Yes No

Public water supply well within one mile: Yes No

Depth to bottom of fresh water: 100

Depth to bottom of usable water: 200

Surface Pipe by Alternate: XX 1 2

Length of Surface Pipe Planned to be set: 20 ft.

Length of Conductor Pipe required: none

Projected Total Depth: 710

Formation at Total Depth: Squirrel

Water Source for Drilling Operations:

Well Farm Pond Other XX

DWR Permit #: _____

(Note: Apply for Permit with DWR)

Will Cores be taken? Yes No

If Yes, proposed zone: _____

Well Drilled For: Oil Enh Rec Infield Mud Rotary

Gas Storage Pool Ext. Air Rotary

OWWO Disposal Wildcat Cable

Seismic; # of Holes Other

Other _____

If OWWO: old well information as follows:

Operator: _____

Well Name: _____

Original Completion Date: _____ Original Total Depth: _____

Directional, Deviated or Horizontal wellbore? Yes No

If Yes, true vertical depth: _____

Bottom Hole Location: RECEIVED

KCC DKT #: _____

NOV 04 2004

KCC WICHITA AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.
It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 11/1/04 Signature of Operator or Agent: _____ Title: President

For KCC Use ONLY
API # 15 - 059-25046.00.00
Conductor pipe required NONE feet
Minimum surface pipe required 20 feet per Alt. (2)
Approved by: RJP 11-4-04
This authorization expires: 5-4-05
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: _____ Agent: _____

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

8
16
21E

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - _____
 Operator: Bob Harwell, Inc.
 Lease: Shoemaker
 Well Number: 7A
 Field: Paola-Rantoul
 Number of Acres attributable to well: 4.4
 QTR / QTR / QTR of acreage: SE - SE - SW

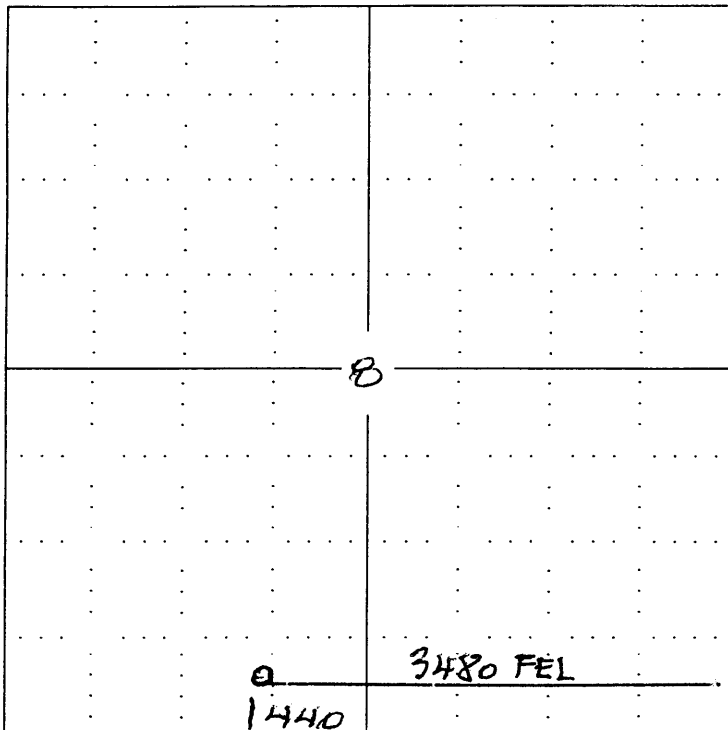
Location of Well: County: Franklin
 _____ 440 feet from S / N (circle one) Line of Section
 _____ 3480 feet from E / W (circle one) Line of Section
 Sec. 8 Twp. 16 S. R. 21 East West

Is Section XX Regular or _____ Irregular

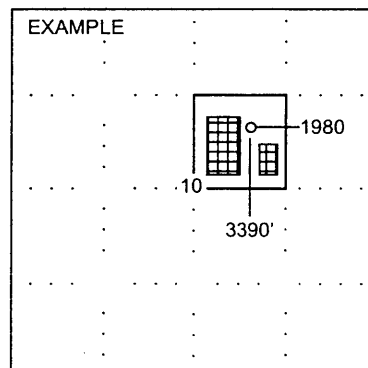
If Section is Irregular, locate well from nearest corner boundary.
 Section corner used: ___NE ___NW ___SE ___SW

PLAT

*(Show location of the well and shade acreage for prorated or spaced wells.)
 (Show footage to the nearest lease or unit boundary line.)*



RECEIVED
 NOV 04 2004
 KCC WICHITA



SEWARD CO.

NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).