For KCC Use:			11	23.04
Effective	Date:		110	23.04
District #			_3	-
SGA?	X Yes	No No		

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date November 26, 2004		ast
month day year		Vest
Drenaion. uceise#	600feet fromN / ✓S Line of Section	
Jame: Meritage KCM Exploration, LLC	1000 feet from F E / W Line of Section	ı
Address: Independence Plaza, 1050 17th St., Suite 975	Is SECTIONRegularIrregular?	
City/State/Zip: Denver, CO 80265	(Note: Locate well on the Section Plat on reverse side)	
Contact Person: Jeff Vaughan	County: Bourbon	
303-534-9513	Lease Name: Smith Well #: 32-44	
,) 6 ⁰	Field Name: Wildcat	
CONTRACTOR: License# 5831 6 950		/
lame: Mokat Drilling	Is this a Prorated / Spaced Field?	Ne
(ATTO)	Target Formation(s): Cherokee Coals	
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 600'	
	Ground Surface Elevation: 854 feet I	MSL
	Water well within one-quarter mile: Yes ✓	No
✓ Gas Storage Pool Ext. ✓ Air Rotary	Public water supply well within one mile:	
OWWO Disposal Wildcat Cable	Depth to bottom of fresh water: 100'+	7
Seismic; # of Holes Other	Depth to bottom of usable water: 200'+	
Other	manual process	
OMBRO. III . H. C. H. C. H.		ED
OWWO: old well information as follows:	Maile Common to be set. Maile Common term	COMMI
Operator:	Edigit of Conductor Fipe required.	
Well Name:	Projected Total Depth: 600' Mississippian	200 4
Original Completion Date:Original Total Depth:	Formation at Total Depth: Mississippian 1707 170	
	Water Source for Drilling Operations: CONSERVATION D	
rectional, Deviated or Horizontal wellbore?	Well ✓ Farm Pond Other WICHITA, K	IVISION
Yes, true vertical depth:	DWR Permit #:	.
ottom Hole Location:	(Note: Apply for Permit with DWR)	/
CC DKT #:	Will Cores be taken? Yes ✓	No
	If Yes, proposed zone:	JNO
a mucha	DAVIT	
AFFI	W/1V11	
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the Intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15	Location of Well: County: Bourbon
Operator: Meritage KCM Exploration, LLC	
Lease: Smith	600 feet from N / ✓ S Line of Section 1000 feet from ✓ E / W Line of Section
Well Number: 32-44 Field: Wildcat	Sec. 32 Twp. 23S S. R. 24 ✓ East West
Number of Acres attributable to well:	Is Section: 🗸 Regular or 📗 Irregular
QTR / QTR / QTR of acreage:SWSESE	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

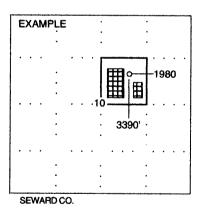
(Show footage to the nearest lease or unit boundary line.)

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RECEIVED KANSAS CORPORATION COMMISSION

NOV 1/8 2004

CONSERVATION DIVISION WICHITA, KS



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).