

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

11-29-2004	
Expected Spud Date	Spot East
month day year	SWSE - NE - SW Sec. 22 Twp. 22 S. R. 19 West
OPERATOR: License# 33097	1610' feet from N / S Line of Section
Name: Southern Star Central Gas Pipeline	2173' feet from E / W Line of Section
Address: 4700 KY Hwy. 56 West P.O. Box 20010	Is SECTIONRegularIrregular?
City/State/Zip: Owensboro, Kentucky 42304-0010	(Note: Locate well on the Section Plat on reverse side)
Contact Person. D. Mark Rouse	County: Anderson
Phone: 270-852-4490	Lease Name: South Welda Storgage Lease Well #: 78 GRN
٠.١٨	Field Name: South Welda
CONTRACTOR: License# 865 5397 (2010)	Is this a Prorated / Spaced Field?
Name: Pratt Well Service	Target Formation(s): Fluvial Deposite (15')
Well Drilled Form Well Class. Time Forming and	Nearest Lease or unit boundary: 5180'
Well Drilled For: Well Class: Type Equipment:	Ground Surface Elevation: 1117' feet MSL
☐ Oil ☐ Enh Rec ☐ Infield ☐ Mud Rotary	Water well within one-quarter mile: Yes ✓ No
Gas Storage Pool Ext. Air Rotary	Public water supply well within one mile:
OWWO Disposal Wildcat Cable	Depth to bottom of fresh water: 100'
Seismic; # of Holes Other	Depth to bottom of usable water: 200'
Other_Testing GRN anomaly CORFIGE	Surface Pine by Alternate: 1 2
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: MA 75 Per operator
Operator:	Length of Conductor Pipe required: NONE
Well Name:	Projected Total Depth: 85'
Original Completion Date:Original Total Depth:	Formation at Total Depth: 85 LKC per agerator 4.88.06
	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore?	Well Farm Pond Other Welda Field Station
If Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	(Note: Apply for Permit with DWR)
KCC DKT #:	Will Cores be taken? Yes ✓ No
	If Yes, proposed zone:
A F 5 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	If Yes, proposed zone:
AFFIC	PAVIT RECEIVED
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15	Location of Well: County: Anderson
Operator: Southern Star Central Gas Pipeline	
Lease: South Welda Storgage Lease	1610' feet from N / V S Line of Section 2173' feet from E / V W Line of Section
Well Number: 78 GRN Field: South Welda	Sec. 22 Twp. 22 S. R. 19 ✓ East West
Number of Acres attributable to well:	Is Section: 📝 Regular or 🗌 Irregular
QTR / QTR / QTR of acreage: SWSE - NE - SW	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

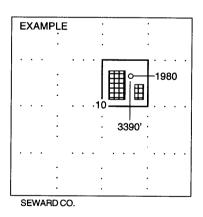
(Show footage to the nearest lease or unit boundary line.)

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RECEIVED

NOV 1 9 2004

CONSERVATION DIVISION WICHITA, KS



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).