For KCC Use: 12-4-04

Effective Date: 3

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

## **NOTICE OF INTENT TO DRILL**

Form C-1
December 2002
Form must be Typed
Form must be Signed

Must be approved by KCC five	
Expected Spud Date January 28 2005	Spot w/2 NW SW  14 26 20
, ,	-N/2 - Sw - Sec. 14 Twp. 26 S. R. 20
DPERATOR: License# 33239	375 feet from E / V W Line of Section
lame. River Gas	Is SECTION Regular Irregular?
ddress: 509 Energy Center Blvd Suite 804	
ity/State/Zip: Northport, AL 35473	(Note: Locate well on the Section Plat on reverse side)
contact Person: Mike Chambers	County: Allen Lease Name: Swanson Well #: C1-14
hone: 205-345-9063	Lease Name: Swanson Well #: C1-14 Field Name: Cherokee Basin Coal Area
CONTRACTOR: License# 32980	
lame: Pense Bros. Drilling Co., Inc.	Is this a Prorated / Spaced Field?  Target Formation(s): Cherokee Coal
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 375' W
Oil Enh Rec Infield Mud Rotary	Ground Surface Elevation: 1033feet MSL
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:
OWO Disposal Wildcat Cable	Public water supply well within one mile:
Seismic: # of Holes Other	Depth to bottom of fresh water:
Other	Depth to bottom of usable water:
Other	Surface Pipe by Alternate: 1 2
OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 20'+
Operator:	Length of Conductor Pipe required: Nove
Well Name:	Projected Total Depth: 1150  Cherokee Coal
Original Completion Date:Original Total Depth:	Tomation at Total Dopin.
irectional, Deviated or Horizontal wellbore? Yes ✓ No	Water Source for Drilling Operations:  Well Farm Pond Other Neosho Water District - Tap
Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	(Note: Apply for Permit with DWR )
CCC DKT #:	
	Will Cores he taken?
	Will Cores be taken? Yes V No
	If Yes, proposed zone:
ΔFF	If Yes, proposed zone:RECEIVED
AFF The undersigned hereby affirms that the drilling, completion and eventual p	If Yes, proposed zone:RECEIVED
AFF The undersigned hereby affirms that the drilling, completion and eventual part is agreed that the following minimum requirements will be met:	If Yes, proposed zone:
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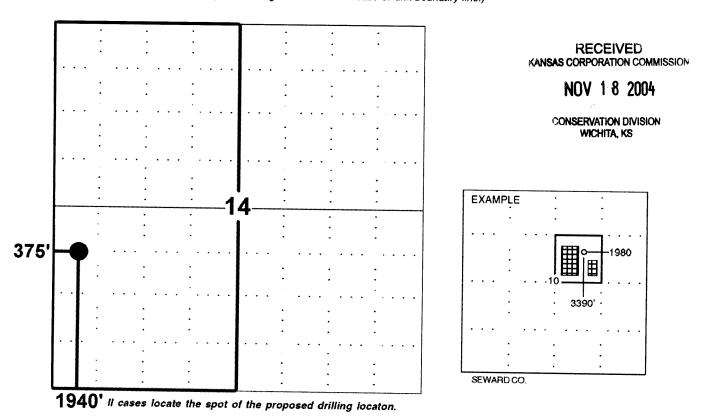
## IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15	Location of Well: County: Allen
Operator: River Gas Chanute, LLC	
Lease: Swanson	1940   feet from N / X S Line of Section   feet from E / X W Line of Section
Well Number: C1-14	Sec. 14 Twp. 26S S. R. 20 K East Wes
Field: Cherokee Basin Coal Area	Cost O. 11 O. 21 Past wes
Number of Acres attributable to well:	Is Section: 🗷 Regular or 📗 Irregular
	If Section is Irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)



## In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).