For KCC Use: Effective Date: _ District # SGA? Yes No

Kansas Corporation Commission OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled

OPERATOR: Licenses 4992	Expected Spud Date 11-18-04	Sport	
Address: 2.pp. entertoleum In. Address: 2.pp.	month day year	Spot NE NW NW car 29 Tag 34 o.B	✓ East
Name. Cyclone Petroleum, Inc. Advances. 1030 VM Meln ISSCTION Regular Irregular? (Note: Loade well on the Section Plat on reverse able) Country Summer. Summer Summer Summer Note: Delivery Summer Note: Delivery Summer Summer Summer Note: Delivery Summer Summer Note: Delivery Summer Summer Note: Delivery Summer Summer Summer Summer Note: Delivery Summer Summer Summer Summer Note: Delivery Summer Summer Summer Summer Summer Summer Note: Delivery Summer Summe	30753		
Address: 1030 W Main (Ng-State)	OPERATOR: License#		
(Note: Locale well on the Section Plat on reverse side) Contract Person, James Hever Country Surner Mell Pale Per Well Dilled Por. Well Dilled Por. Well Dilled Por. Well Class. Type Equipment. Other Original Total Deptix. Formation at Total Deptix. Formation at Total Deptix. Formation at Total Deptix. Well Surner Well Surner Surface Pive by Alternate: Other Surface Pive Plannate: Other Surfa			Line of Section
County. Summer Field Name. Asion SE Is the sa Prorated / Spaced Field? Target Formation (s. Karassa City.) County. Summer County. Summer Vales. Summer County. Summer County. Summer Field Name. Asion SE Is the sa Prorated / Spaced Field? Target Formation (s. Karassa City.) County. Summer Vales Vales Vales Summer Vales Vales Vales Vales Vales Vales Vales Vales Vales Vales Vales Vales Vales Vales Vales Vales Vales Vales Vales Vales Vales Vales Vales Vales Vales Vales Vales Vales Vales Summer Vales Vales Vales Vales Vales Vales Vales	Address		
Plane 9 18-291-3200 CONTRACTOR: Licenses 5892 Well Drilled For: Well Class: Type Equipment. Oil	City/State/Zip:	· · · · · · · · · · · · · · · · · · ·	e side)
CONTRACTOR: Licenses 5892	018 201 2200		Q
Seminate	Phone: 3.0 25 3250	Lease Name: Voll W	/ell #: 0
Name Berentz Orilling Company, Inc. Well Drilled For Well Class: Type Equipment Target Formation(s): Kensas City Nearest Lease or unit boundary, 330" Teet MSL Owner Teet MSL Water well within one-quarter mile: Yes No Nearest Lease or unit boundary, 330" Teet MSL Water well within one-quarter mile: Yes No Nearest Lease or unit boundary, 330" Teet MSL Water well within one-quarter mile: Yes No Nearest Lease or unit boundary, 330" Teet MSL Water well within one-quarter mile: Yes No Nearest Lease or unit boundary, 330" Teet MSL Water well within one-quarter mile: Yes No Nearest Lease or unit boundary, 330" Teet MSL Water well within one-quarter mile: Yes No Nearest Lease or unit boundary, 330" Teet MSL Water well within one-quarter mile: Yes No Nearest Lease or unit boundary, 330" Teet MSL Water Subvive Water 1200 Teet MSL Water Source for Drilling Operations: Well Team Pond Other Teet Water Source for Drilling Operations: Well Team Pond Other Teet Water 1200 Teet Water 120	CONTRACTOR: License# 5892		
Well Drilled For Well Class: Type Equipment Growth of the proof	Name: Berentz Drilling Company, Inc.	·	Yes ✓ No
Ground Surface Elevation: 1200 Seet MS Storage Pool Ext. Air Rotary Own Disposal Wildcat Cable Public water supply well within one mile: Ves No No Disposal Wildcat Cable Public water supply well within one mile: Ves No Dept No Disposal Wildcat Cable Public water supply well within one mile: Ves No Dept			
Value Continue C	Well Drilled For: Well Class: Type Equipment:		
Quas Storage Pool bxt Air fotery Ownor Disposal Wildcat Cable Depth to bottom of fresh water: 100 Depth to bottom of fresh water: 100 Depth to bottom of fresh water: 101 Depth to bottom of fresh water: 101 Depth to bottom of fresh water: 101 Depth to bottom of fresh water: 102 Depth to bottom of fresh water: 103 Depth to bottom of usable water: 230 Surface Pipe by Alternate: 1 Depth De	✓ Oil Enh Rec ✓ Infield ✓ Mud Rotary		
Seismic;		·	Yes ✓ No
Seismic; # of Holes Other			Yes ✓ No —
Depth to bottom of usable water. Solutions water. Solutio			
Surface Pipe by Alternate:		Depth to bottom of usable water: 230	
Operator: Well Name: Original Completion Date: Original Completion Da			
Operator: Well Name: Original Completion Date: Original Completion Da	If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 250	<i></i>
Original Completion Date:Original Total Depth:	Operator:	Length of Conductor Pipe required: None	
Water Source for Drilling Operations: West Types Water Source Water Sour	Well Name:		
Water Source for Drilling Operations: Water Source for Drilling Prefer to Drilling Formation. Water Source for Drilling Operators: Water Source for Drilling Prefer to Drilling Formation. Water Source for Drilling Prefer to Drilling Formation. Water Source for Prefer to Drilling Formation Other Water Source on Prefer to Drilling Formation Other Water Source on Prefer to Drilling Formation. Water Source for Prefer to Drilling Formation Other Water Source on Prefer Source on Prefer Shall Drilling Formation. A If the well is off by Source on Prefer to Drilling Formation. A If the well is off by Source on Prefer to Drilling Formation Other Water Source on Prefer Shall Drilling Formation Other Water Source on Prefer Shall Drilling Formation Other Water Source on Prefer Shal	Original Completion Date:Original Total Depth:	Formation at Total Depth: Kansas City	
Well Keys, true vertical depth: DWR Fermit #: (Note: Apply for Permit with DWR) Yes Yes The Undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. NOV 1 7 2004		Water Source for Drilling Operations:	
Will Cores be taken? Wolf or Will	Directional, Deviated or Horizontal wellbore? Yes ✓ No	Well 🗸 Farm Pond Other	
**************************************	If Yes, true vertical depth:	DWR Permit #:	
Will Cores be taken?	Bottom Hole Location:	(Note: Apply for Permit with DWR	
If Yes, proposed zone: RECEIVED	KCC DKT #:		Yes √No
AFFIDAVIT ANSAS CORPORATION COMMISSION The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. NOV 1 7 2004 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; The appropriate district office will be notified before well is either plugged or production casing is cemented in; If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; The appropriate district office will be notified before well is either plugged or production casing is cemented in; If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kanass surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. Thereby certify that the statements made herein are true and to the best of my knowledge and belief. For KCC Use ONLY API # 15 - 191 - 2445 - 00 0 00 Conductor pipe required			
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For KCC Use ONLY API # 15 - 191 - 22445 - 00 · 00 Conductor pipe required NoNE feet Minimum surface pipe required 250 feet per Alt. 1 Approved by: RTP11.18.04 This authorization expires: 518 · 05 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: Agent: Remember to: File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent: Date: Date:	 A copy of the approved notice of intent to drill shall be posted on ear The minimum amount of surface pipe as specified below shall be set through all unconsolidated materials plus a minimum of 20 feet into the set through all unconsolidated materials plus a minimum of 20 feet into the set through all unconsolidated materials plus a minimum of 20 feet into the set through all unconsolidated materials plus a minimum of 20 feet into the set through the set of the set	et by circulating cement to the top; in all cases surface piper the underlying formation. district office on plug length and placement is necessary proged or production casing is cemented in; ted from below any usable water to surface within 120 days #133,891-C, which applies to the KCC District 3 area, alted be plugged. In all cases, NOTIFY district office prior to a	ior to plugging; s of spud date.
For KCC Use ONLY API # 15 - 191 - 22445 - 00 · 00 Conductor pipe required NoNE feet Minimum surface pipe required 250 feet per Alt. 1 * Approved by: Roll - 18 · 04 This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: Agent: Agent: Agent:	i hereby certify that the statements made herein are true and to the best of	r my knowleage and belief.	
For KCC Use ONLY API # 15 - 191 - 22445 - 00 · 00 Conductor pipe required	Date: 11-17-04 Signature of Operator or Agent:	I /W/L Title: Agent	
For KCC Use ONLY API # 15 - 191 - 22445 - 00 · 00 Conductor pipe required None feet Minimum surface pipe required 250 feet per Alt. 1 * Approved by: RTP1.18.04 This authorization expires: 5-18.05 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: Date:	·	Remember to:	
Spud date:Agent:Signature of Operator or Agent:	API # 15 - 191 - 22445 - 00 · 00 Conductor pipe required NONE feet Minimum surface pipe required 250 feet per Alt. 1) \$ Approved by: 37911 · 18 · 04 This authorization expires: 5-18 · 05	 File Completion Form ACO-1 within 120 days of spud days. File acreage attribution plat according to field proration. Notify appropriate district office 48 hours prior to workov. Submit plugging report (CP-4) after plugging is complete. Obtain written approval before disposing or injecting sal. If this permit has expired (See: authorized expiration date check the box below and return to the address below. 	orders; Definition of the second of the seco
Date:			1
The state of the s	Spud date: Agent:		b
Mail to: KCC Concernation Division 120 C Market Doom 2070 Winkits Kanana 57000			m

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

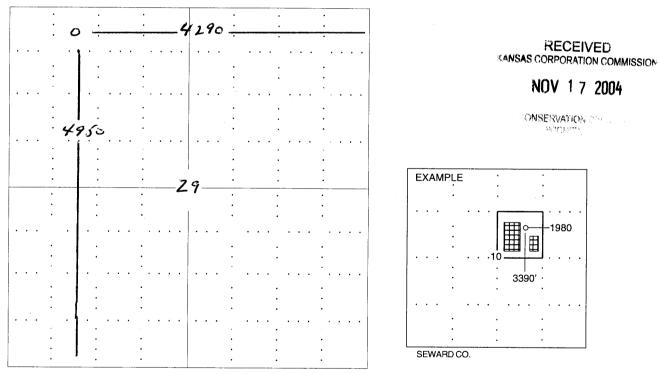
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 -	Location of Well: County: Sumner
Operator: Cyclone Petroleum, Inc.	1050
Lease: Wolf	4950 feet from N / V S Line of Section 4290 feet from V E / W Line of Section
Well Number: 8 Field: Aston SE	Sec. 29 Twp. 34 S. R. 2 ✓ East Wes
Number of Acres attributable to well:	Is Section: 📝 Regular or 📗 Irregular
QTR / QTR / QTR of acreage: NE - NW - NW - NW	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).