For KCC Use:	21 21 -1
Effective Date: _	11-14-04
District #	ц
SGA2 TVoc	IX No.

## Kansas Corporation Commission Oil & Gas Conservation Division

## CORRECTED Form C-1 December 2002

Form must be Typed Form must be Signed All blanks must be Filled

## NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date November 27, 2004	
month day year <b>f</b>	Spot  NE NE SW Sec 11 Tup 5 C 20
OPERATOR: License# 33335	Occ S. H West
Name: IA Operating, Inc.	leet from   N / V   S Line of Section
Address: 900 N Tyler Rd #14	feet from   E / W Line of Section
City/State/Zip: Wichita KS 67212	Is SECTIONRegularIrregular?
Contact Person: Hal Porter	(Note: Locate well on the Section Plat on reverse side)
Phone: 316-721-0036	County: Phillips
lan Chin	Lease Name: Charlotte Unit
CONTRACTOR: License# 30606 W310	Field Name:
Name: Murfin Drilling Company, Inc.	Is this a Prorated / Spaced Field?  Target Formation(s): LKC, Arb, Reagan Sand
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 330 feet (see Unit Declaration)
Type Equipment.	Ground Surface Flourtier, 2060' approx
✓ Oil Enh Rec ✓ Infield ✓ Mud Rotary	Water well within one quarter will
Gas Storage Pool Ext. Air Rotary	Public water cumply well with in a significant signifi
OWO Disposal Wildcat Cable	Depth to bottom of fresh water:
Seismic; # of Holes Other Other	Depth to bottom of usable water: 940
Ouiei	Surface Pine by Alternate: 1
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 200 feet 960 M
Operator:	Length of Conductor Pipe required: None
Well Name:	Projected Total Depth: 3600
Original Completion Date:Original Total Depth:	
	Formation at Total Depth: ARB  Water Source for Drilling Operations:  Well Farm Pond Other X  DWR Permit #:  (Note: Apply for Permit with DWR )
Directional, Deviated or Horizontal wellbore?	Wall Farm Pond Other X
If Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	DWATEIIII #.
KCC DKT #:	(Note: Apply for Permit with DWR )  Will Cores be taken?
*WAS: ALT-2, 200 Min . SURFACE)	Will Cores be taken?Yes ✓ No If Yes, proposed zone:
TS: ALT-1, 960'Mins PIPE AFF	FIDAVIT
The undersigned hereby affirms that the drilling, completion and eventual processing the second seco	Dlugging of this well will comply with K.S.A. 55 at .cog
It is agreed that the following minimum requirements will be met:	magang of the work him comply with N.S.A. 33 et. Seq.
Notify the appropriate district office <i>prior</i> to spudding of well;	
2. A copy of the approved notice of intent to drill <b>shall be</b> posted on each	
3. The minimum emparator of surface	ach drilling rige
3. The minimum amount of surface pipe as specified below shall be s	set by circulating coment to the tent in all assessment in the
minute and a second a second and a second and a second and a second and a second an	the underlying formation
4. If the well is dry hole, an agreement between the operator and the	the the circulating cement to the top; in all cases surface pipe shall be set the underlying formation.
4. If the well is dry hole, an agreement between the operator and the 5. The appropriate district office will be notified before well is either of the control of the contr	the the underlying formation.  district office on plug length and placement is necessary prior to plugging;
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