

FIRST CORRECTED RECEIVED

DEC 01 2004

KCC WICHITA

Form C-1 December 2002

For KCC Use: Effective Date: 11-24-04 District # 1 SGA? Yes No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form must be Typed Form must be Signed All blanks must be Filled

Expected Spud Date November 20 2004 month day year

OPERATOR: License# 32457 Name: Abercrombie Energy, LLC Address: 150 N. Main, Suite 801 City/State/Zip: Wichita, KS 67202 Contact Person: Don Beauchamp Phone: 316-262-1841

CONTRACTOR: License# 30684 Name: Abercrombie RTD, Inc.

Spot Approx. 90' N & 150' E of C W/2 SE Sec. 14 Twp. 28 S. R. 33 1410 1830 feet from N/S Line of Section E/W Line of Section

Is SECTION Regular Irregular? **REVISED LOCATION: 1346' FSL (Note: Locate well on the Section Plat on reverse side)

County: Haskell Lease Name: Barbee-Granger Well #: 1-14 Field Name: Wildcat

* Is this a Prorated / Spaced Field? (Shallow Gas) Yes No Target Formation(s): L KC, Marmaton, Morrow, Mississippi

Nearest Lease or unit boundary: 810' Ground Surface Elevation: 2955'+/- feet MSL

Water well within one-quarter mile: Yes No Public water supply well within one mile: Yes No

Depth to bottom of fresh water: 625' Depth to bottom of usable water: 765'

Surface Pipe by Alternate: 1 2 Length of Surface Pipe Planned to be set: 1850'

Length of Conductor Pipe required: None Projected Total Depth: 5650'

Formation at Total Depth: Mississippian-St. Louis Water Source for Drilling Operations: Well Farm Pond Other X

DWR Permit #: (Note: Apply for Permit with DWR)

Will Cores be taken? Yes No If Yes, proposed zone:

Table with columns: Well Drilled For, Well Class, Type Equipment. Includes checkboxes for Oil, Gas, OWWO, Seismic, Enh Rec, Storage, Disposal, Infield, Pool Ext, Wildcat, Other, Mud Rotary, Air Rotary, Cable.

If OWWO: old well information as follows: Operator: Well Name: Original Completion Date: Original Total Depth: Directional, Deviated or Horizontal wellbore: Yes No

- * Shallow (Hugoton Chase) Prorated & Speced * Shallow (Panoma-Council Grove)

AFFIDAVIT

PAPA 110402 FILED FOR PANOMA CEMENTING RULES

X WAS: 1346' FSL, IS: 1410' FSL

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 11-10-2004 Signature of Operator or Agent: Don Beauchamp Title: Vice President of Exploration

For KCC Use ONLY API # 15 - 081-21558 00 00 Conductor pipe required NONE feet Minimum surface pipe required 800' feet per Alt. 1 Approved by: RJP 11.19.04 RSP 12.3.04 This authorization expires: 5.19.05 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent:

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed; - Obtain written approval before disposing or injecting salt water. - If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired Signature of Operator or Agent: Date:

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

14 28 33