For KCC Use: 12.12.04 Effective Date:_ District #___

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

RECEIVED KANSAS CORPORATION COMMISSION December 2002

SGA? Yes No NOTICE OF	INTENT TO DRILL DEC 1 3 2004 Form must be Signed
Must be approved by KCC fi	ve (5) days prior to commencing well ONSERVATION DIVISION
Expected Spud DateDECEMBER 25 2004	WICHITA, KS
ma a wall-	Spot C NW NW Sec 18 Tup 21 0 22
OPERATOR: License# 30535 (a)30/20/20/20/20/20/20/20/20/20/20/20/20/20	Sec Iwp S. R West
Name: HARTMAN OIL COMPANY, INC.	feet from N / S Line of Section feet from E / W Line of Section
Address: 12950 E. 13TH ST.	Is SECTION Regular Irregular?
City/State/Zip: WICHITA, KS 67230	
Contact Person: STAN MITCHELL	(Note: Locate well on the Section Plat on reverse side) County: HODGEMAN
Phone: (620) 277-2511	Lease Name: COSSMAN Well #: 2
CONTRACTOR: License# 4072 11/30/07	Field Name: WIELAND WEST POOL
Name: PLAINS WELL SERVICE	Is this a Prorated / Spaced Field?
Wolf Drilled Fam.	Target Formation(s): FT. SCOTT
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary:
✓ Oil Enh Rec Infield Mud Rotary Gas Storage Pool Fyt Air Rotary	Teet MSL
COMP Promise Property	Bublic water sweet # W. W.
Seismic;# of Holes Other	Depth to bottom of fresh water: Yes No
Other	Depth to bottom of usable water:
If OMBAGO.	Surface Pipe by Alternate: 1 2
If OWWO: old well information as follows: Operator:COLORADO OIL & GAS CORP	Length of Surface Pipe Planned to be set: 8 5/8" @ 286'
Well Name: COSSMAN #2	Length of Conductor Pipe required: NONE
Original Completion Date: 9-23-1960 Original Total Depth: 4451'	Projected Total Depth: 4451' Formation at Total Depth: FT. SCOTT/MISSISSIPPI
Discrete L.B. Association	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore? Yes ✓ No	Well Farm Pond Other X
If Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location: KCC DKT #:	(Note: Apply for Permit with DWR)
	Will Cores be taken?
	If Yes, proposed zone:
The undersity of the second se	FIDAVIT
The undersigned hereby affirms that the drilling, completion and eventual	plugging of this well will comply with K.S.A. 55 et. seq.
in is agreed that the following minimum requirements will be met:	·
 Notify the appropriate district office <i>prior</i> to spudding of well; A copy of the approved notice of intent to drill <i>shall be</i> posted on each of the principles approved to the specific of the spe	
3. The minimum amount of surface pipe as specified below shall be s	of by circulating coment to the tark in the
through all unconsolidated materials plus a minimum of 20 feet into	the underlying formation.
The well is dry fible, an agreement between the operator and the	district office on alice levels and
6. If an ALTERNATE II COMPLETION, production pine shall be compared	gyed or production casing is cemented in;
Or pursuant to Appendix "B" - Eastern Kansas surface casing orde	r #133,891-C, which applies to the KCC District 3 area, alternate II cementing
	be plugged. In all cases, NOTIBY district office prior to any somewhat
hereby certify that the statements made herein are true and to the best	my knowledge and belief.
Date: 12/9/2004 Signature of Operator or Agent:	Sec. & Contact Drawn Broad land
	Title: President
For KCC Use ONLY	Remember to:
API # 15 - 083 - 10044-00-01	- File Drill Pit Application (form CDP-1) with Intent to Drill;
Conductor size as 1 1016	 File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders;
2.9/	- Notify appropriate district office 48 hours prior to workover or re-entry.
Approved by: 2 12.13-04 feet per Alt. + (2)	 Submit plugging report (CP-4) after plugging is completed:
This authorization expires: 6-13-05	Obtain written approval before disposing or injecting salt water.
(This authorization expires: (This authorization void if drilling not started within 6 months of effective date.)	- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.
o main o months of effective date.)	
Spud date: Agent:	Well Not Drilled - Permit Expired Signature of Operator or Agent:

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

DEC 1 3 2004

Plat of acreage attributable to a well in a prorated or spaced field

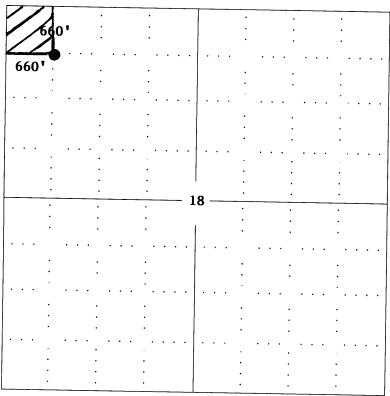
CONSERVATION DIVISION WICHITA, KS

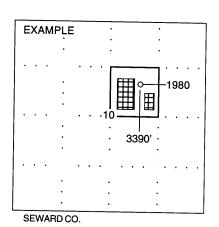
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 083-10,044	Location of Well: County: HODGEMAN 660
Operator: HARTMAN OIL COMPANY, INC. Lease: COSSMAN	
Well Number:2 Field:WIELAND WEST POOL	
Number of Acres attributable to well: QTR / QTR / QTR of acreage: C _ NW _ NW	Is Section: Regular or Irregular
	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.)





NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).