

FOR KCC USE:

* Amended

CORRECTED FOR

FORM C-1 7/91

FORM MUST BE TYPED

FORM MUST BE SIGNED

ALL BLANKS MUST BE FILLED

EFFECTIVE DATE: 8-10-99

DISTRICT # 3

SSA? Yes X No

NOTICE OF INTENTION TO DRILL

Must be approved by the K.C.C. five (5) days prior to commencing well.

Expected Spud Date August 6 99

Spot SE NE SE Sec 12 Twp 16 S, Rg 24 East

OPERATOR: License # 32294 Osborn Energy, L.L.C. Name: 24850 Farley Address: Bucyrus, Kansas 66013 City/State/Zip: Steve Allee Contact Person: (913) 533-9900 Phone:

* 3323 feet from South / North line of Section * 421 feet from East / West line of Section * IS SECTION REGULAR X IRREGULAR?

(NOTE: Locate well on the Section Plat on Reverse Side)

County: Miami

Lease Name: Someday Well #: 11

Field Name: Paola-Rantoul

Is this a Prorated/Spaced Field? yes X no

Target Formation(s): Mississippian

Nearest lease or unit boundary: 330'

* Ground Surface Elevation: 1041 feet MSL

Water well within one-quarter mile: yes X no

Public water supply well within one mile: yes X no

Depth to bottom of fresh water: 25'

Depth to bottom of usable water: 100'

Surface Pipe by Alternate: 1 X 2

Length of Surface Pipe Planned to be set: 20'

Length of Conductor pipe required: N/A

Projected Total Depth: 1000'

Formation at Total Depth: Mississippian

Water Source for Drilling Operations:

... well ... farm pond X other

CONTRACTOR: License #: 5885 Name: R.S. Glaze Drilling Co.

Well Drilled For: Well Class: Type Equipment:

Oil Enh Rec X Infield Mud Rotary X Gas Storage Pool Ext. X Air Rotary OWWO Disposal Wildcat Cable Seismic; # of Holes Other

If OWWO: old well information as follows:

Operator:

Well Name:

Comp. Date: Old Total Depth

Directional, Deviated or Horizontal wellbore? yes X no

If yes, true vertical depth:

Bottom Hole Location:

WAS: Lithologic TEST; 80'S-NE NE SE; 3050' FNL 330' FEL; 330' FNL; EST. G.L. 1038 AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation; 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 12-30-99 Signature of Operator or Agent: Title: Geologist

FOR KCC USE: API # 15- 121-27476-00-00 Conductor pipe required NONE feet Minimum surface pipe required 20 feet per Alt. X(2) Approved by: DPW 12-14-04/ARIC JK 8-5-99 This authorization expires: 2-25-2000 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent:

RECEIVED KANSAS CORPORATION COMMISSION

JAN 04 2000

CONSERVATION DIVISION WICHITA, KS

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed; - Obtain written approval before disposing or injecting salt water.

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202.

12 16 246

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15- _____
 OPERATOR Osborn Energy, L.L.C.
 LEASE Someday
 WELL NUMBER 11
 FIELD Paola-Rantoul

LOCATION OF WELL: COUNTY Miami
 * 3323 feet from south/north line of section
 * 421 feet from east/west line of section
 SECTION 12 TWP 16 RG 24 E

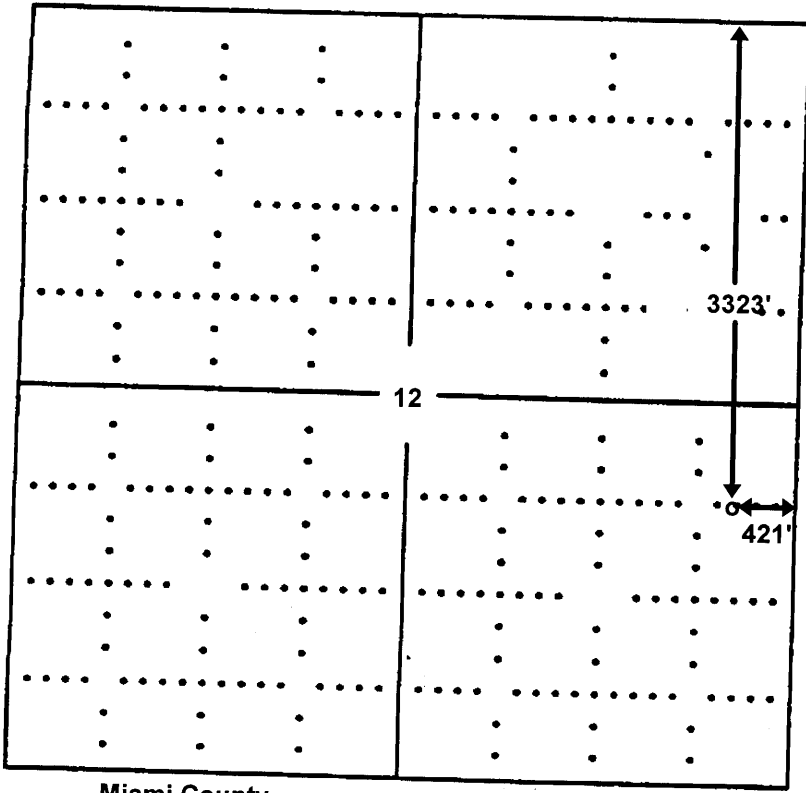
NUMBER OF ACRES ATTRIBUTABLE TO WELL _____
 QTR/QTR/QTR OF ACREAGE _____

* IS SECTION _____ REGULAR or X IRREGULAR
IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.

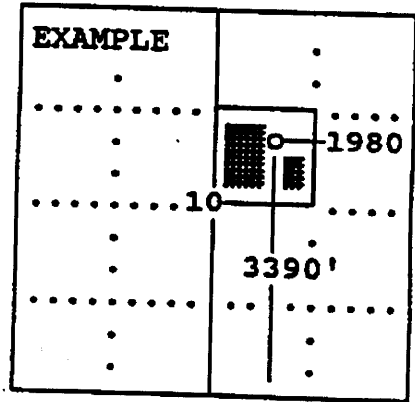
Section corner used: _____ NE _____ NW X SE _____ SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
 (Show footage to the nearest lease or unit boundary line.)



Miami County



SEWARD CO.

In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west; and
- 3) the distance to the nearest lease or unit boundary line.