

**CORRECTED**

For KCC Use:

Effective Date: 12-6-04

District # 3

SGA?  Yes  No

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**BOP ADVISED**

**GAS STORAGE**

**FIELD IN**

**VICINITY**

Form C-1

December 2002

Form must be Typed

Form must be Signed

All blanks must be Filled

**NOTICE OF INTENT TO DRILL**

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date 12/06/2004  
month day year

OPERATOR: License# 33017 (3-30-05)

Name: Davis Operating Company

Address: 2800 Mid-Continent Tower

City/State/Zip: Tulsa, OK 74103

Contact Person: Samantha Miller

Phone: (918) 587-7782

CONTRACTOR: License# 33374 (2-28-05)

Name: L & S Well Service, LLC

<b>Well Drilled For:</b>	<b>Well Class:</b>	<b>Type Equipment:</b>
<input type="checkbox"/> Oil	<input type="checkbox"/> Enh Rec	<input type="checkbox"/> Infield
<input checked="" type="checkbox"/> Gas	<input type="checkbox"/> Storage	<input type="checkbox"/> Pool Ext.
<input type="checkbox"/> OWO	<input type="checkbox"/> Disposal	<input checked="" type="checkbox"/> Wildcat
<input type="checkbox"/> Seismic: # of Holes	<input type="checkbox"/> Other	<input type="checkbox"/> Mud Rotary
<input type="checkbox"/> Other		<input checked="" type="checkbox"/> Air Rotary
		<input type="checkbox"/> Cable

If OWWO: old well information as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Completion Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Directional, Deviated or Horizontal wellbore?  Yes  No

If Yes, true vertical depth: \_\_\_\_\_

Bottom Hole Location: \_\_\_\_\_

KCC DKT #: \_\_\_\_\_

**NOTE: GAS STORAGE FIELD IN VICINITY**

**BOP IS ADVISED**

**AFFIDAVIT**

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 11/30/2004 Signature of Operator or Agent: Samantha Miller Title: Production Department

**For KCC Use ONLY**

API # 15 - 125-30674-00-00

Conductor pipe required NONE feet

Minimum surface pipe required 20 feet per Alt. <sup>2</sup>

Approved by: RJP 12.1.04 / RJP 12.16.04

This authorization expires: 6-1-05

(This authorization void if drilling not started within 6 months of effective date.)

Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

Spot C - SE - SE Sec. 18 Twp. 33 S. R. 17  East  West

660 feet from  N /  S Line of Section

660 feet from  E /  W Line of Section

Is SECTION A Regular  Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: Montgomery

Lease Name: Dakota Well #: 1-18

Field Name: Coffeyville - Cherryvale

Is this a Prorated / Spaced Field?  Yes  No

Target Formation(s): Mississippi

Nearest Lease or unit boundary: 660

Ground Surface Elevation: 744 feet MSL

Water well within one-quarter mile:  Yes  No

Public water supply well within one mile:  Yes  No

Depth to bottom of fresh water: 100+

Depth to bottom of usable water: 200+

Surface Pipe by Alternate  1  2 **ALT-2 ONLY MG-Co**

Length of Surface Pipe Planned to be set: 40

Length of Conductor Pipe required: NONE

Projected Total Depth: 1110'

Formation at Total Depth: Arbuckle

Water Source for Drilling Operations:

Well  Farm Pond  Other Air drilled

DWR Permit #: \_\_\_\_\_

(Note: Apply for Permit with DWR )

Will Cores be taken?  Yes  No

If Yes, proposed zone: \_\_\_\_\_

**WAS: CHECKED BY OP IS ALT-2**

DEC 01 2004

CONSERVATION DIVISION WICHITA, KS

**Remember to:**

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired

Signature of Operator or Agent: \_\_\_\_\_

Date: \_\_\_\_\_

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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