

CORRECTED

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

B.O.P. IS ADVISED
WELL IS IN VICINITY OF
GAS STORAGE FIELD

Form C-1
December 2002

Form must be Typed
Form must be Signed
All blanks must be Filled

KCC Use: 12-6-04
Effective Date: _____
District #: 3
SGA? Yes No

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date 12/06/2004
month day year

OPERATOR: License# 33017 (3-30-05)
Name: Davis Operating Company
Address: 2800 Mid-Continent Tower
City/State/Zip: Tulsa, OK 74103
Contact Person: Samantha Miller
Phone: (918) 587-7782

CONTRACTOR: License# 33374 (2-28-05)
Name: L & S Well Service, LLC

Spot _____ East
NE SW NW Sec. 9 Twp. 33 S. R. 17 West
1650 feet from N / S Line of Section
990 feet from E / W Line of Section

Is SECTION Regular Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: Montgomery

Lease Name: Dooney Well #: 2-9

Field Name: Coffeyville-Cherryvale

Is this a Prorated / Spaced Field? Yes No

Target Formation(s): Mississippi

Nearest Lease or unit boundary: 990

Ground Surface Elevation: 789 feet MSL

Water well within one-quarter mile: Yes No

Public water supply well within one mile: Yes No

Depth to bottom of fresh water: 100+

Depth to bottom of usable water: 200+

Surface Pipe by Alternate: 1 2

Length of Surface Pipe Planned to be set: 40

Length of Conductor Pipe required: NONE

Projected Total Depth: 1350'

Formation at Total Depth: Arbuckle

Water Source for Drilling Operations: _____

Well Farm Pond Other Air drilled

DWR Permit #: _____

(Note: Apply for Permit with DWR)

Will Cores be taken? Yes No

If Yes, proposed zone: _____

Well Drilled For: Oil Enh Rec Infield Mud Rotary
 Gas Storage Pool Ext. Air Rotary
 OWWO Disposal ~~Wildcat~~ Cable
Seismic: _____ # of Holes Other _____

If OWWO: old well information as follows:

Operator: _____
Well Name: _____
Original Completion Date: _____ Original Total Depth: _____

Directional, Deviated or Horizontal wellbore? Yes No

If Yes, true vertical depth: _____

Bottom Hole Location: _____

KCC DKT #: _____

NOTE: B.O.P. IS ADVISED, WELL IS IN VICINITY OF GAS STORAGE AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be posted** on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 11/30/2004 Signature of Operator or Agent: Samantha Miller Title: Production Department

For KCC Use ONLY
API # 15 - 125.30672-00:00
Conductor pipe required NONE feet
Minimum surface pipe required 20 feet per Alt. +2
Approved by: RJP 12-1-04 [RJP] 12-16-04
This authorization expires: 6-1-05
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: _____ Agent: _____

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field prororation orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Well Not Drilled - Permit Expired

Signature of Operator or Agent: _____

Date: _____

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