

CORRECTED

For KCC Use:

Effective Date: 12-6-04
District #: 3
SGA? Yes No

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION**

*** B.O.P ADVISED ***

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

NOTICE OF INTENT TO DRILL
GAS STORAGE FIELD IN VICINITY
Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date 12/06/2004
month day year

OPERATOR: License# 33017 (3-30-05)
Name: Davis Operating Company
Address: 2800 Mid-Continent Tower
City/State/Zip: Tulsa, OK 74103
Contact Person: Samantha Miller
Phone: (918) 587-7782

CONTRACTOR: License# 33374 (2-28-05)
Name: L & S Well Service, LLC

Well Drilled For: Oil Enh Rec Infield Mud Rotary
 Gas Storage Pool Ext. Air Rotary
 OWWO Disposal Wildcat Cable
Seismic: # of Holes Other

If OWWO: old well information as follows: *
Operator: _____
Well Name: _____
Original Completion Date: _____ Original Total Depth: _____

Directional, Deviated or Horizontal wellbore? Yes No

If Yes, true vertical depth: _____

Bottom Hole Location: _____

KCC DKT #: _____

NOTE: BOP IS ADVISED LOCATION IS IN VICINITY OF GAS STORAGE FIELD

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. *** WAS: - ALT-1 CHECK BY DEC 01 2004**
It is agreed that the following minimum requirements will be met:
1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. **IS: ALT-2 CONSERVATION DIVISION WICHITA. It shall be set**
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office prior to any cementing.**

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 11/30/2004 Signature of Operator or Agent: Samantha L Miller Title: Production Department

For KCC Use ONLY
API # 15 - 125-30675-0000
Conductor pipe required NONE feet
Minimum surface pipe required 30 feet per Alt. ^{+ 2}
Approved by: RSP12.1.04 RJP12.16.04
This authorization expires: 6-1-05
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: _____ Agent: _____

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
 - File Completion Form ACO-1 within 120 days of spud date;
 - File acreage attribution plat according to field proration orders;
 - Notify appropriate district office 48 hours prior to workover or re-entry;
 - Submit plugging report (CP-4) after plugging is completed;
 - Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired

Signature of Operator or Agent: _____
Date: _____

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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