CORRECTED

Effective Date: 12-6.64 District #3	Oll & GAS Col	DRATION COMMISSION 30.P ADVISED DOG	 .
SGA? Yes No	MOTICE OF I	NTENTTO DRILL GOS STORAGE - FORM MUS	Form C-1 cember 2002 t be Typed
M	ust be approved by KCC fit	ve (5) days prior to commercing well to All blanks mus	be Signed
Expected Spud Date 12/06/2004		VICINITY	r pe Filled
month	day year	Spot	
OPERATOR: License#_33017	, ,,,,,,	C - NW - NW Sec. 17 Twp. 33 S. R. 17	East
Name: Davis Operating Company	(3.30.05)	660 (W). S. R. (1)	West
Address: 2800 Mid-Continent Tower		feet from Tr	ection
City/State/Zip: Tulsa, OK 74103		is SECTIONRegularIrregular?	ection
Contact Person: Samantha Miller		(Note: Locate well on the Section Plat on reverse side)	
Phone: (918) 587-7782		County: werngonery	
CONTRACTOR: License# 33374	1	Lease Name: Mickey Well #: 1-17	
Name: L & S Well Service, LLC	(2.2805)	Field Name: Coffequille - Cherry male	
TOTAL LEG		Is this a Prorated / Spaced Field?	₹ No
Well Drilled For: Well Class:	Type Equipment:	Target Formation(s): Mississippi Nearest Lease or unit boundary: 660	
Oil Enh Rec Unfield	Mud Rotary	Ground Surface Elevation: 750	
Gas Storage Pool Ext.	Air Rotary	Water well within one-quarter mile	eet MSL
OWWO Disposal Wildcat	Cable	Public water supply well within one mile:	V N₀ ✓
Seismic; # of Holes Other		Depth to bottom of fresh water: 100+	V No _
Other		Depth to bottom of usable water: 200+	
If OWWO: old well information as follows:	¥	Surface Pipe by Alternate:	2 04)
Operator:	•	Length of Surface Pipe Planned to be set. 40	200
Well Name:		Length of Conductor Pipe required: NONE	
Original Completion Date:Origin	ISI Total Depth:	Projected Total Depth: 1110'	
Directional, Deviated or Horizontal wellbore?		Formation at Total Depth: Arbuckle	
	Yes WNo	Water Source for Drilling Operations:	
If Yes, true vertical depth:		Well Farm Pond Other Air drilled DWR Permit #:	
Bottom Hole Location:KCC DKT #:			
SINTE: 2-2 - ANGES		(Note: Apply for Permit with DWR) Will Cores be taken?	
MOTE BOY IS ADVISED	LOCATION	If Yes, proposed zone:Yes	No
STORAGE STATE	of GAS	DAVIT	
he undersigned hereby affirms that the drilling, of	completion and eventual plu	DAVIT ANSAS CORPORATION COMMIS	SION
is agreed that the following minimum requirement	nts will be met:	ALT I SUBJECT I TOOM	
auman redultation	121	AS: - ALT. I CHECK BY YEL U 1 2004	
Notify the appropriate district office <i>prior</i> to	Spudding of well-	7007	
Notify the appropriate district office <i>prior</i> to A copy of the approved notice of intent to d The minimum amount of surface.	spudding of well;	drilling rig: IS' ALT-2 CONSEQUATION	
through all unconsolidated materials	COURSE DEIDM SURIL DE SEL	by circulating cement to the top in all assets Wichita	
through all unconsolidated materials plus a	minimum of 20 feet into the	by circulating cement to the top; in all cases surface block that be see	r
through all unconsolidated materials plus a 4. If the well is dry hole, an agreement between 5. The appropriate district office will be appropriate district office will be appropriated to the second of the seco	minimum of 20 feet into the en the operator and the dist	by circulating cement to the top; in all cases surface of the second of	
through all unconsolidated materials plus a 4. If the well is dry hole, an agreement betwee 5. The appropriate district office will be notified 6. If an ALTERNATE II COMPLETION, product Of pursuant to Appendix 187.	minimum of 20 feet into the en the operator and the dist to before well is either pluggetion pipe shall be comented.	by circulating cement to the top; in all cases surface of the set underlying formation. It is underlying formation. It is necessary prior to pluggied or production casing is cemented in: If from below any usable water to curious within a case.	ing;
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through all unconsolidated materials plus a 4. If the well is dry hole, an agreement betwee 5. The appropriate district office will be notified 6. If an ALTERNATE II COMPLETION, product Or pursuant to Appendix "B" - Eastern Kans must be completed within 30 days of the spi nereby certify that the statements made herein a ste: 11/30/2004 Signature of Operato For KCC Use ONLY API # 15 - 255 - 30675-C Conductor pipe required NONE	minimum of 20 feet into the en the operator and the dist before well is either pluggetion pipe shall be cemented sas surface casing order #1 ud date or the well shall be the true and to the best of more ror Agent:	by circulating cement to the top; in all cases surface of the set	ing;
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