CORRECTED

For KCC	Use:	12-26-04
Effective	Date:	12 20 - 1
District #		
SGA?	Yes	No

Kansas Corporation Commission OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well

COPERATOR: Licenses 33233 Name: Learnes 3425 Name: McGovern District of the Learnes 5786 Name: McGovern District of the Name: Collection Nam	Expected Spud Date JANUARY 15 2005	Spot East
OPERATOR: Usenare 33233 Name. Headmond Dila Sas Goro. Name. 2415 East Logan City/State/Tp. Others & 56067 City/State/Tp. Others & 56067 City/State/Tp. Others & 56067 Contract Present. 39 Schendol Phone. 25729-9873 CONTRACTOR: Lessaes 5788 Name. McGowen Drilling. Well Drilled For: Weil Class: Type Equipment: Oil Enh Roc Infield Mud Rodry	month day year	
Name. Heartains Oil & Gas Corp. Address. 2515 East Logan Contract Pargon. Jay Schemdel Con	33233	
Address; 2915 East Logan City/State/Zip. Other KS 65067 City/State/Zip. Other KS 65067 City/State/Zip. Other KS 65067 Countair Preson, Jay Scheddel Prince, Zib 229 9873 Well Drilling W	OPERATOR: License# 60200	1020' 1620 feet from WE / W Line of Section
Contract Parson. 39 Schendel Contract Parson. 39 Schendel Control Parson. 39 Schendel	Name: Heartland Oil & Gas Corp.	Is SECTION Pagular Progular?
County Marni Co	Address: Ottowo KS 66067	ns sectionnegulartregular:
Lease Name, Golladay See 12-6		
Field Name: Goldeday Is this a Prorated Spaced Field Spaced Fi	Contact Person: Jay Schendel	County: Miami
CONTRACTOR: Licensel 5786 Name. McGOwern Drilling Well Drilled For Well Class: Type Equipment: Oil Eth Rec Infeld Mult Plotary Mark Relay Mult Plotary Mu	Phone: 785-229-9873	Lease Name: Golladay Well #: 12-6
Name McGowen Driffing Well Drilled For: Well Class: Type Equipment: Oil	5796	Field Name: Golladay
Well Drilled For: Well Class: Type Equipment: Nearest Lease or unit boundary: 3500	CONTRACTOR: License# 57 00	Is this a Prorated / Spaced Field?
Ground Surface Elevation: 977 feet M Water well within one equarior mile:	Name: MCGOWen Drilling	Target Formation(s): Arbuckle/ Disposal
Ground Surface Elevation: 977 feet M Water well within one equarior mile:	Mall Della d Carry Mall Olars Trans Equipment	Nearest Lease or unit boundary: 330'
Value Short Shor	well Drilled For: Well Class: Type Equipment:	
Policy P	Oil Enh Rec Infield Mud Rotary	
Selsmit: # of Holes Other Other	✓ Gas Storage Pool Ext. Air Rotary	
Depth to bottom of usable water, 250	OWWO V Disposal Wildcat Cable	
Other Surface Pipe by Alternate: 1 2 2 2 2 2 2 2 2 2	Seismic; # of Holes Other	
Surface Pipe by Alternate: 1 1 2 2 2 20 If OWWO: old well information as follows: Operator: Well Name: Original Completion Date: Original Total Depth: Projected Total Depth: 1700' Approx. Arbuckle Formation Directional, Deviated or Horizontal wellbore? Yes No If Yes, true vertical depth: Bottom Hole Location: Water Source for Drilling Operations: Well Farm Pond Other City Water DIRECT DATE: Well Farm Pond Other City Water DWR Permit #: Well Farm Pond Other City Water Well Not Apply f		
Operator: Well Name: Original Completion Date: Original Completion Operator Original Complet		Surface Pipe by Alternate: 1 2
Projected Total Depth: 1700' Approx. Arbuckle Formation Projectional, Deviated or Horizontal wellbore?	If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 20
Original Completion Date: Original Total Depth: Water Source for Drilling Operations: Water Source Source With DWR DWR Permit #: (Mote: Apply for Permit with	Operator:	Length of Conductor Pipe required:
Original Completion Date:Original Total Depth:Formation at Total Depth:	Well Name:	Projected Total Depth: 1700' Approx. Arbuckle Formation
Water Source for Drilling Operations: Water Source for Drilling Operations: Well Farm Pond Other City Water DWR Permit #: (Note: Apply for Permit with DWR) Will Cores be taken? If Yes, proposed zone: If Yes, propo		Formation at Total Depth: 1700' Approx. Arbuckle Formation
If Yes, true verifical depth: DWR Permit #: (Note: Apply for Permit with DWR)		Water Source for Drilling Operations:
If Yes, true verifical depth: DWR Permit #: (Note: Apply for Permit with DWR)	Directional, Deviated or Horizontal wellbore?	No Well Farm Pond Other City Water
Note: Apply for Permit with DWR	If Yes, true vertical depth:	
Will Cores be taken? If Yes, proposed zone: AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cement must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: 12-15-04 Signature of Operator or Agent: For KCC Use ONLY API # 15 - 12 27 - 27 - 40 - 00 10 - 10 - 10 - 10 - 10 - 10 - 1	Bottom Hole Location:	
If Yes, proposed zone: ### AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the appropriate district office prior to spudding of well; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging for the appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cement must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Pate: 12-15-04	KCC DKT #-	
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For KCC Use ONLY API # 15 - 121 - 27954-00 · O C Conductor pipe required ONE feet Minimum surface pipe required feet per Alt. 122 Approved by 12.21.04 R5 P12.22 · y This authorization expires: 0.21.05 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent:	must be completed within 30 days of the spud date or the well s	shall be plugged. In all cases, NOTIFY district office prior to any cementing.
For KCC Use ONLY API # 15 - 121 - 27954-00.00 Conductor pipe required ONE feet Minimum surface pipe required 12-9- feet per Alt. T(2) Approved b 12-21-04 12-22-04 This authorization expires: 0-21-05 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: API A 7954-00 OC - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed; - Obtain written approval before disposing or injecting salt water. - If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. - Well Not Drilled - Permit Expired Signature of Operator or Agent: Signature of Operator or Agent:	hereby certify that the statements made herein are true and to the be	est of my knowledge and belief.
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API # 15 - 121 - 2/154-00.00 Conductor pipe required	For KCC Use ONLY	
Conductor pipe required ONE feet Minimum surface pipe required 12.21.04 PCS P12.22.09 Approved b 12.21.05 This authorization expires: 6 Possible of the provided of the pro		File Completion Favor ACO 1 within 100 days of any distant
Conductor pipe required ONE feet Minimum surface pipe required 29 feet per Alt. T(2) Approved b 12.21.04 125 012.22.09 This authorization expires: 6.21.05 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: 6. Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent: Signature of Operator or Agent:	711110	· ·
Minimum surface pipe required	Conductor pipe required NONE feet	· · · · · · · · · · · · · · · · · · ·
Approved b	2 ^	
This authorization expires: 6-21-05 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: Signature of Operator or Agent: Signature of Oper	$O \longrightarrow P + Q + Q + Q + Q + Q + Q + Q + Q + Q +$	Ohtain written approval before disposing or injecting salt water
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Spud date: Agent: Signature of Operator or Agent:	This authorization expires: 6-6-6-6-6-6-6-6-6-6-6-6-6-6-6-6-6-6-6-	- If this permit has expired (See: authorized expiration date) please
Spud date: Agent: Signature of Operator or Agent:	(This authorization void if drilling not started within 6 months of effective date	9.)
,		Well Not Drilled - Permit Expired
)	Spud date: Agent:	Signature of Operator or Agent:
Date:		Date: V