

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4
December 2003
Type or Print on this Form
Form must be Signed
All blanks must be Filled

Lease Operator: Jackson Brothers, L.L.C.
Address: 116 East Third St. Eureka, KS 67045-1747
Phone: (620) 583-5122 Operator License #: 5697
Type of Well: Oil Docket #: Not applic.
(Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) (If SWD or ENHR)
The plugging proposal was approved on: Tuesday 2 November 2004 (Date)
by: Mr. Mike Heffern, P.I.R.T. (KCC District Agent's Name)
Is ACO-1 filed? Yes No If not, is well log attached? Yes No
Producing Formation(s): List All (If needed attach another sheet)
Mississippian ^{K.B.} Depth to Top: 2167' Bottom: 2195 1/2' T.D. 2212'
Depth to Top: _____ Bottom: _____ T.D. _____
Depth to Top: _____ Bottom: _____ T.D. _____

API Number: 15-111-20,339-00-00
Lease Name: Pixlee C
Well Number: 30 (Thirty)
Spot Location (QQQQ): NE - SE - SW -
959 Feet from North / South Section Line
2,111 Feet from East / West Section Line
Sec. 34 Twp. 21 s. R. 10E East West
County: Lyon
Date Well Completed: 31 May 1984
Plugging Commenced: 2 Nov. 2004
Plugging Completed: 5 Nov. 2004

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface Conductor & Production)				
Formation	Content	From	To	Size	Put In	Pulled Out
surface	casing			8-5/8"	105 ft.	none (cemented in)
production	casing			4-1/2"	2,201 ft.	846 ft.

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.
Mixed & dumped 5 sacks regular cement onto squeeze cement at 2155' below G.L., for cement plug inside 4 1/2" casing from 2155-2095' SLM. Shot 4 1/2" in two at 846'; pulled 4 1/2" to 806'. Consolidated spotted 20 sacks through 2" tubing at 806', for continuous cement plug inside & outside 4 1/2" from est. 810-730'. Pulled 4 1/2" to 280'; Consolidated pumped cement down 4 1/2" until good slurry surfaced outside 4 1/2"; pulled 4 1/2" & topped out 8-5/8" to G.L., for continuous cement plug from 280' to G.L. See attached Consolidated ticket #2310 for details.

Name of Plugging Contractor: Harry George Sage Oil Co. License #: 5684
Address: Box 12 Virgil, KS 66870

Name of Party Responsible for Plugging Fees: Jackson Brothers, L.L.C.

State of Kansas County, Greenwood, ss.

Roscoe G. Jackson II, Co-Manager for operator
(Employer of Operator) or (Operator) on above-described well, being first duly

sworn to and sworn to before me this _____ day of _____, 2004, that the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.
SANDRA L. BLEVINS
NOTARY PUBLIC
STATE OF KANSAS
My App. Exp. 4-2-2008

(Signature) Roscoe G. Jackson II
(Address) 116 East Third St. Eureka, KS 67045-1747

SUBSCRIBED and SWORN TO before me this 10th day of November, 2004

Sandra L. Blevins My Commission Expires: April 2, 2008
Notary Public

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Bum

CONSOLIDATED OIL WELL SERVICES, INC.
 211 W. 14TH STREET, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 2310
 LOCATION Eureka
 FOREMAN Russell McCoy

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
11-5-04		Pixlee C # 30	34	215	10E	LYON
CUSTOMER						
MAILING ADDRESS						
CITY		STATE	ZIP CODE			
Eureka		KS	67045			

TRUCK #	DRIVER	TRUCK #	DRIVER
444	ALAN		
441	JUSTIN		
437	RANDY		

JACKSON Brothers L.L.C.
 116 EAST THIRD
 JOB TYPE P.T.A. HOLE SIZE 7 7/8" HOLE DEPTH _____ CASING SIZE & WEIGHT 4 1/2 used
 CASING DEPTH 840 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.5 SLURRY VOL _____ WATER gal/sk 6 CEMENT LEFT in CASING 0
 DISPLACEMENT 11 Bbl DISPLACEMENT PSI 100 # MIX PSI 200 # RATE _____

REMARKS:

SPOT 20 SKs AT 800'
 SPOT 85 SKs AT 280' - TO SURFACE
 105 SKs TOTAL

GOOD cement Returns to SURFACE, Pull casing ReFill
 Haul w/ cement
 * state man on location THANK YOU!

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	710.00	710.00
5406	30 miles	MILEAGE	2.35	70.50
1131	105	SKs 60/40 Pozmix	7.30	766.50
1118	4 SKs Gel	(Gel spacer + Gel IN cement)	12.40	49.60
5503C	3 hr	70 Bbl VAC TRUCK	65.00	195.00
5407 A	Ton Mileage	30 miles 4.5 TON	.85	114.75
			RECEIVED	
			NOV 12 2004	
			KCC WICHITA	
			Sub TOTAL	1906.35
			SALES TAX	
			ESTIMATED	
			TOTAL	

AUTHORIZATION Roscoe H. Jackson II TITLE CO-MANAGER DATE 11-5-04