

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4
December 2003
Type or Print on this Form
Form must be Signed
All blanks must be Filled

Lease Operator: Burlington Resources Oil & Gas Company LP
Address: P.O. Box 51810 Midland, Texas 79710-1810
Phone: (432) 688-6943 Operator License #: 32886
Type of Well: Gas Docket #: _____
(Oil, Gas, D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) (If SWD or ENHR)
The plugging proposal was approved on: October 8, 2004 (Date)
by: Mike Heffern witnessed (KCC District Agent's Name)
Is ACO-1 filed? Yes No If not, is well log attached? Yes No
Producing Formation(s): List All (If needed attach another sheet)
Never Produced Depth to Top: _____ Bottom: _____ T.D. _____
_____ Depth to Top: _____ Bottom: _____ T.D. _____
_____ Depth to Top: _____ Bottom: _____ T.D. _____

API Number: 15 - 139-20094-00-00
Lease Name: Williams
Well Number: 13-2
Spot Location (QQQQ): _____ - NW - NW - SW
2098 Feet from North / South Section Line
581 Feet from East / West Section Line
Sec. 2 Twp. 17 S. R. 14 East West
County: Osage
Date Well Completed: 8/3/03
Plugging Commenced: 11/3/04
Plugging Completed: 11/4/04

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface Conductor & Production)				
Formation	Content	From	To	Size	Put In	Pulled Out
Never Produced		0'	174'	8 5/8"	174'	0
		0'	1948'	5 1/2"	1948'	0

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

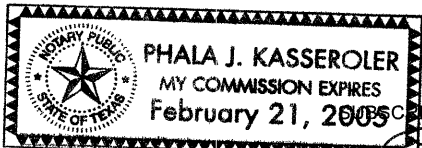
Please see attached DIMS report

RECEIVED
NOV 10 2004
KCC WICHITA

Name of Plugging Contractor: Hurrican Well Service License #: 32006
Address: P.O. Box 78228 Wichita, Kansas 67278
Name of Party Responsible for Plugging Fees: Burlington Resources Oil & Gas Company LP
State of Texas County, Midland, ss.
Donna Williams

(Employee of Operator) or (Operator) on above-described well, being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

(Signature) [Signature] (Donna Williams)
(Address) P.O. Box 51810 Midland, Texas 79710-1810



WITNESSED and SWORN TO before me this 8th day of November, 2004
Phala J. Kasseroler My Commission Expires: 2-21-05
Notary Public



Mid-Continent Division - Intranet Well Information System (DIMS)

Monday, November 8, 20

--Logon-- --By Date-- --By Well-- --By Multi-Well-- --By AFE--
 --By Rig-- --Printouts-- --Equip Perf-- --Accountability--
 --Safety-- --Regulatory-- --Other-- API Units

[Export to Excel](#)

Operations Detail Report for: WILLIAMS 13-2
 Location: 6TH PM,002-017S-014E
 PLUG & ABAND

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 NOV 10 2004
 KCC WICHITA

[Entire Well / All Events](#)

[Time Breakdown Summary](#)

[Chart of Available Codes](#)

DAY	FROM	TO	HRS	DEPTH (ft)	PHASE	CODES	OPERATION
1 (P&A)	11/3/2004 10:00	17:30	7.50				MIRU Hurricane Well Service. ND well head & pull 5 1/2 slips. NU BOP. PU & RIH w/ 49 jts 2 3/8 tbg. Tag CIBP @ 1507 ft. LD 1 jt tbg. Field test plugging mud (9.1 ppg, 40 vis). RU Consolidated cementers. Pump 25 bbls mud, full returns to pit. Set 25 sx plug f/ 1492 ft to 1272 ft (Class A Neat, 15.6 ppg, 1.18 yield), displace w/ 5 bbls mud. POOH & LD 48 jts tbg. Stab 5 1/2 pup jt. RU Midwest survey wireline. RIH & shoot off csg @ 993 ft. LD 2 jts csg. Secure csg w/ swedge & valve, close BOP. SDFN. Land owner contacted on 11/01/04. Mike Heffern w/ KCC witnessed setting of plugs.
2 (P&A)	11/4/2004 06:00	16:00	10.00				RU Consolidated cementers to csg & pump 20 bbls mud w/ good returns to pit. Set 25 sx plug f/ 907 ft to 827 ft (Class A Neat, 15.6 ppg, 1.18 yield), displace w/19 bbls mud. LD 21 jts csg (23 jts total). ND BOP. PU & RIH w/ 7 jts 2 3/8 tbg. Set 75 sx plug f/ 218 ft to surface (Class A Neat, 15.6 ppg, 1.18 yield). RD & dig out around surface csg. Weather permitting will move off 11/08/04. Mike Heffern w/ KCC witnesses setting of plugs.

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