

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**WELL PLUGGING RECORD**  
K.A.R. 82-3-117

Form CP-4  
December 2003  
Type or Print on this Form  
Form must be Signed  
All blanks must be Filled

Lease Operator: Burlington Resources Oil & Gas Company LP  
Address: P.O. Box 51810 Midland, Texas 79710-1810  
Phone: (432) 688-6943 Operator License #: 32886  
Type of Well: Gas Docket #: \_\_\_\_\_  
(Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) (If SWD or ENHR)  
The plugging proposal was approved on: October 8, 2004 (Date)  
by: Mike Heffern witnessed (KCC District Agent's Name)  
Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No  
Producing Formation(s): List All (If needed attach another sheet)  
Never Produced Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
\_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
\_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API Number: 15-111-20422-00-00  
Lease Name: Karr  
Well Number: 12-14  
Spot Location (QQQQ): NE - SW - SW - NW  
2290 Feet from  North /  South Section Line  
330 Feet from  East /  West Section Line  
Sec. 14 Twp. 16 S. R. 10  East  West  
County: Lyon  
Date Well Completed: 7/26/03  
Plugging Commenced: 11/1/04  
Plugging Completed: 11/3/04

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface Conductor & Production)				
Formation	Content	From	To	Size	Put In	Pulled Out
Never Produced		0'	229	8 5/8"	229	0
		0'	2632	5 1/2"	2632	0

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Please see attached DIMS report

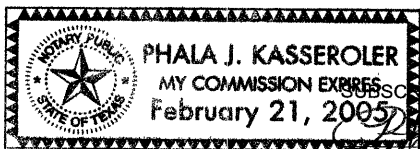
RECEIVED  
NOV 10 2004  
KCC WICHITA

Name of Plugging Contractor: Hurrigan Well Service License #: 32006  
Address: P.O. Box 78228 Wichita, Kansas 67278

Name of Party Responsible for Plugging Fees: Burlington Resources Oil & Gas Company LP  
State of Texas County, Midland ss.

Donna Williams (Employee of Operator) or (Operator) on above-described well, being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

(Signature) [Signature]  
(Address) P.O. Box 51810 Midland, Texas 79710-1810



WITNESSED and SWORN TO before me this 8th day of November, 20 04  
Phala J. Kasseroler My Commission Expires: 2-21-05  
Notary Public

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

[Signature]



Mid-Continent Division - Intranet Well Information System (DIMS)

Monday, November 8, 2004

--Logon-- --By Date-- --By Well-- --By Multi-Well-- --By AFE--  
 --By Rig-- --Printouts-- --Equip Perf-- --Accountability--  
 --Safety-- --Regulatory-- --Other-- API Units

Export to Excel

Operations Detail Report for: KARR 12-14  
 Location: 6TH PM,014-016S-010E  
 PLUG & ABAND

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Entire Well / All Events

Time Breakdown Summary

Chart of Available Codes

DAY	FROM	TO	HRS	DEPTH (ft)	PHASE	CODES	OPERATION
1 (P&A)	11/1/2004 06:00	18:00	12.00				CONTACT SERVICE COMPANIES FOR PLUGGING OPERATIONS. MIRU HURRICANE WELL SERVICE AND SPOT TBG TRAILER. CONTACTED LAND OWNER AND CONFIRMED START DATE W/ MIKE HEFFERN AT KCC DISTRICT OFFICE. WELL START PLUGGING OPERATIONS 07:30 11/02/2004. MIKE HEFFERN AT KCC DISTRICT OFFICE WAS PREVIOUSLY NOTIFIED ON FRIDAY 10/29/04.
2 (P&A)	11/2/2004 06:00	18:00	12.00				Field test plugging mud (9.1 ppg, 40 vis). RU Consolidated cementers to csg and load w/ 1.5 bbl mud. Well press up to 1300#, shut down, press bled back to 600# in 1 min. NU BOP. PU & tally in hole w/ 74 jts 2 3/8 tbg. Tagged PBD @ 2300 ft. Set 25 sx plug f/ 2300 ft to 2080 ft (Class A Neat, 15.6 ppg, 1.18 yield), displaced w/ 8 bbls mud. POOH & ld 74 jts tbg. ND BOP and pull 5 1/2 slips. NU BOP. RU Midwest Survey wireline. RIH & shoot csg off @ 1548 ft. LD 2 jts csg. RU and pump 25 bbls mud, good returns to pit. Set 25 sx plug f/ 1462 ft to 1382 ft (Class A Neat,
3 (P&A)	11/3/2004 06:00	10:00	4.00				LD 1 jt 5 1/2 csg (36 jts total). PU & RIH w/ 9 jts 2 3/8 tbg. Set 35 sx plug f/ 280 ft to 160 ft (Class A Neat, 15.6 ppg, 1.18 yield), displace w/ .5 bbls. LD 9 jts tbg & ND BOP. PU 2 jts tbg and set 25 sx plug f/ 62 ft to surface (Class A Neat, 15.6 ppg, 1.18 yield). RDMO. Called Hurricane Well Service and arranged to store csg in their yard. Will begin location reclamation as so as possible. Mike Heffern

