

FORM MUST BE TYPED

FORM C-1 4/90

EFFECTIVE DATE: 10-23-90

State of Kansas

NOTICE OF INTENTION TO DRILL

FORM MUST BE SIGNED

ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date..... 10/19/90 NW NW SE Sec 34 Twp 05 Rg 18 East WW West ✓
 month day year

OPERATOR: License #..... 3007 2310 feet from South Line of Section ✓
 2310 feet from East Line of Section ✓

(Note: Locate well on Section Plat on Reverse Side)

Name:..... WESTERN KANSAS EXP. (W. ELLIOTT)
 Address:..... P.O. BOX 126
 City/State/Zip:..... HAYS KS 67601
 Contact Person:..... STAN YOUNGER
 Phone:..... (913) 628-2296

County:..... PHILLIPS
 Lease Name:..... ELLIOTT Well#..... #1
 Field Name:..... WILDCAT

CONTRACTOR: License #..... 4083
 Name:..... WESTERN KANSAS DRILLING

Well Drilled For: Well Class: Type Equipment:
XX OilInjInfieldXX Mud Rotary ✓
GasStoragePool ExtAir Rotary ✓
OWWODisposalXX WildcatCable ✓
Seismic;# of Holes

Is this a Prorated Field?yesXXno ✓
 Target Formation(s):..... ARBUCKLE
 Nearest lease or unit boundary:..... 330
 Ground Surface Elevation:..... N/Afeet MSL ✓
 Domestic well within 330 feet:yesXXno ✓
 Municipal well within one mile:yesXXno ✓
 Depth to bottom of fresh water:..... 100
 Depth to bottom of usable water:..... 950
 Surface Pipe by Alternate:1XX ✓
 Length of Surface Pipe Planned to be set:..... 200
 Length of Conductor Pipe required:..... *****
 Projected Total Depth:..... 3550
 Formation at Total Depth:..... ARBUCKLE
 Water Source for Drilling Operations:
wellXX farm pondother ✓

If OWWO; old well information as follows:

Operator:.....
 Well Name:.....
 Comp Date:.....Old Total Depth:.....

Directional, Deviated or Horizontal Wellbore?.....yes. XXno ✓
 If yes, total depth location:.....

DWR Permit#.....
 Will Cores Be Taken?yesXXno ✓
 If yes, proposed zone:.....

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

1. The appropriate district office shall be notified before setting surface pipe;
2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
4. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date:..... 10/17/90 Signature of Operator or Agent:..... [Signature] Title:..... AGENT

SEARCH, INC.

FOR KCC USE: 147-	<u>147-20523</u>	<u>00-00</u>
API # 15-		
Conductor Pipe required	<u>None</u>	feet
Minimum surface pipe required	<u>200</u>	feet per Alt. • ②
Approved by:	<u>mw 10-18-90</u>	
EFFECTIVE DATE:	<u>10-23-90</u>	
This authorization expires:	<u>4-18-91</u>	
(This authorization void if drilling not started within 6 months of effective date.)		
Spud date:	Agent:	

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1286

CONSERVATION DIVISION
 Wichita, Kansas

DEC 17 1990

STATE OF KANSAS
 DIVISION OF CONSERVATION

10-17-90

34
 5
 1812

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL

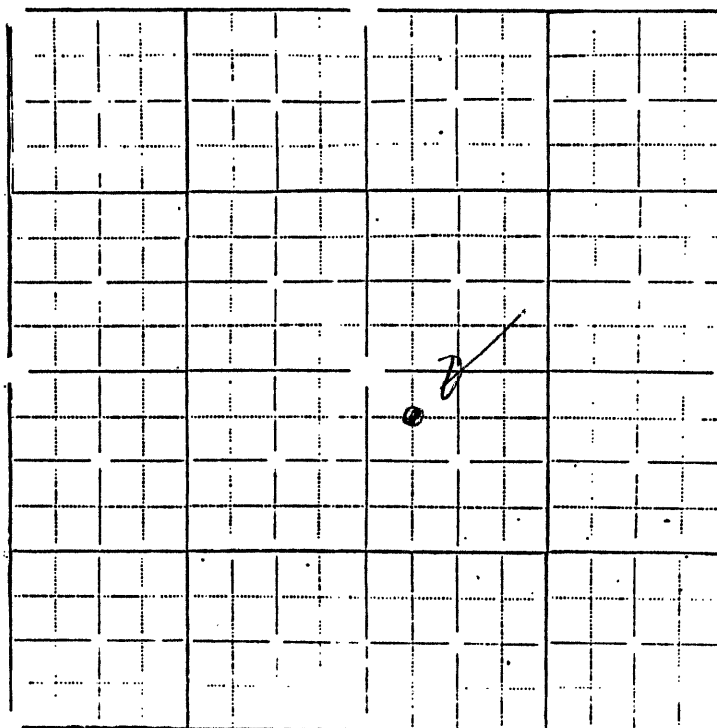
State Corporation Commission, Conservation Division
200 Colorado Derby Bldg. Wichita, Kansas 67202

OPERATOR WESTERN KANSAS EXP/W. ELLIOTT LOCATION OF WELL:
LEASE ELLIOTT 2310 feet north of SE corner
WELL NUMBER #1 2310 feet west of SE corner
FIELD WILDCAT SE Sec. 34 T 05 R 18 W
COUNTY PHILLIPS
NO. OF ACRES ATTRIBUTABLE TO WELL _____ IS SECTION _____ REGULAR _____ IRREGULAR?
DESCRIPTION OF ACREAGE SE CORNER BOUNDARY.
IF IRREGULAR, LOCATE WELL FROM NEAREST

NOTE: If plat depicted is insufficient for your circumstances, you may attach your own scaled or surveyed plat.

non-prorated field *

PLAT



In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding partial sections, 4 sections, 16 sections, etc.;
- 2) the well's location relative to the location of other wells producing from the same common source of supply in adjoining drilling units, pursuant to K.A.R. 82-3-108, 82-3-207, 82-3-312, or special orders of the Commission;
- 3) the distance of the proposed drilling location from the section's east and south lines; and
- 4) the distance to the nearest lease or unit boundary line.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Signature of Operator or Agent _____

Date 10/17/90

Title SEARCH, INC. / AS AGENT