

STATE OF KANSAS
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
200 DERBY BLDG,
WICHITA, KANSAS 67202

Rev. 12-11-80

RECEIVED
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
WICHITA, KANSAS
SEP 30 1981
9-30-81
CONSERVATION DIVISION
Wichita, Kansas

WELL PLUGGING APPLICATION FORM
FILE ONE COPY

API NUMBER 15-147-20-336-00-00 (OF THIS WELL)
(THIS MUST BE LISTED, IF NO API# AVAILABLE PLEASE NOTE DRILLING COMPLETION DATE.)

LEASE OWNER Viking Energy Management Company

ADDRESS 2761 East Skelly Drive, Tulsa, Oklahoma 74105

LEASE (FARM NAME) C. A. Shaw WELL NO. 1

WELL LOCATION C 1/4 NW 34 NE 1/4 SW
2340' FNL, 2120' FWL SEC. 10 TWP. 5S RGE. 18W (EAST) (WEST)

COUNTY Phillips TOTAL DEPTH 3381 FIELD NAME Wildcat

OIL WELL GAS WELL INPUT WELL SWD WELL D&A

WELL LOG ATTACHED WITH THIS APPLICATION AS REQUIRED? Yes
(IF NOT STATE REASON WHY)

DATE AND HOUR PLUGGING IS DESIRED TO BEGIN 9-1-81 @ 9:00 a.m.

PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-128 OF THE RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION

NAME OF COMPANY REPRESENTATIVE AUTHORIZED TO BE IN CHARGE OF PLUGGING OPERATIONS:

B. H. Waychoff, Jr. ADDRESS 3105 E Skelly Drive, Tulsa, OK 74105

PLUGGING CONTRACTOR Abercrombie Drilling, Inc. LICENSE NO. _____

ADDRESS 801 Union Center, Wichita, Kansas 67202

INVOICE COVERING ASSESSMENT FOR PLUGGING THIS WELL SHOULD BE SENT TO:

NAME Viking Energy Management Company

ADDRESS 2761 East Skelly Drive, Tulsa, OK 74105

AND PAYMENT WILL BE GUARANTEED BY APPLICANT OF ACTING AGENT.

SIGNED: [Signature]
APPLICANT OR ACTING AGENT

DATE: 9/28/81

KANSAS

WELL COMPLETION REPORT AND DRILLER'S LOG

API No. 15 - 147 - 20-336-00-00
County Number

RECEIVED
STATE CORPORATION COMMISSION
9-30-81

S. 10 T. 5S R. 18W E W
Loc. 2120' FWL, 2340' FSL
NENE SW
County Phillips

Operator
Viking Energy Management Company

Address
2761 East Skelly Drive, Tulsa, OK 74105

CONSERVATION DIVISION
Wichita, Kansas

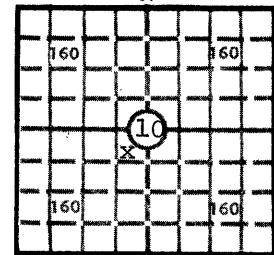
Well No. 1
Lease Name C. A. Shaw

Footage Location
2340 feet from ~~XXX~~ (S) line 2120 feet from ~~CEX~~ (W) line

Principal Contractor
Abercrombie Drilling, Inc.
Geologist
Curtis E. Covey

Spud Date 8-27-81
Date Completed 9-1-81
Total Depth 3380
P.B.T.D. Surface

Directional Deviation 1°
Oil and/or Gas Purchaser N/A



Locate well correctly
Elev.: Gr. 1943
DF 1946 KB 1948

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	20	243	Reg Class A	175	2% gel, 3% CaCl ₂

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

INITIAL PRODUCTION

Date of first production	Producing method (flowing, pumping, gas lift, etc.)				
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio	
	bbls.	MCF	bbls.	CFPB	
Disposition of gas (vented, used on lease or sold)			Producing interval (s)		



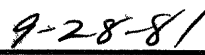
INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator Viking Energy Management Company		DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.: Dry Hole
Well No. 1	Lease Name C. A. Shaw	
S 10 T 5S R 18W E W		2340' FSL, 2120' FWL

WELL LOG	SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.	

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
No Test			Chase	1837
Electric Log - Dual Induction - SFL			Winfield	1941
CNL, FDC			Fort Riley	2048
Geo-Log by Curtis E. Covey			Wreford	2162
			Council Grove	2186
			Neva	2378
			Wabaunsee	2578
			Stotler	2719
			Tarkio	2766
			Topeka	2892
			Heebner	3094
			Toronto	3118
			Lansing	3134
			B-KC	3358

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received	<div style="text-align: right;">  _____ Signature </div> <div style="text-align: right;">  _____ Title </div> <div style="text-align: right;">  _____ Date </div>
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STATE OF KANSAS

STATE CORPORATION COMMISSION
CONSERVATION DIVISION
200 Colorado, Derby Bldg.
Wichita, Kansas 67202

INVOICE and WELL PLUGGING AUTHORITY

November 2, 1981

INVOICE NUMBER: 8244-W

TO: ~~Viking Energy Management Company~~
~~2761 East Skelly Drive~~
~~Tulsa Oklahoma 74105~~

15-147-20336-00-00

STATE OF KANSAS RECEIVED

PLUGGING ASSESSMENT AS FOLLOWS:

C.A. Shaw #1
C N/2 NW SW 10-5S-18W
Phillips
3381'

109.88

NOTE: We also need the following before our file is completed:

- _____ Well Plugging Record (CP-4)
- _____ Well Log
- _____ Well Plugging Application (CP-1)

WELL PLUGGING AUTHORITY

Gentlemen:

This is your authority to plug the above subject well in accordance with the rules and regulations of the state corporation commission.

This authority is void after ninety (90) days from the above date.

Marion Schmidt 2104 Canterbury Rd. Hays Kansas 67601
and Gilbert Scheck 2200 Canterbury Rd. Hays Kansas 67601
For Administrator

is hereby assigned to supervise the plugging of the above mentioned well.

RETURN PINK COPY WITH REMITTANCE